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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1189	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator TEXACO Inc.		8. Farm or Lease Name New Mexico 'AC' State
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240		9. Well No. 3
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM <u>West</u> <u>2</u> TOWNSHIP <u>18S</u> RANGE <u>34E</u> NMPM.		10. Field and Pool, or Wildcat Vacuum Grayburg San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4,022' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled pumping equipment and ran GR-N log.
2. Ran 3" frac tubing w/packer set @4242'.
3. Ran base temperature survey.
4. Fraced open hole 4333-4668' w/30,000 gals gelled lease crude in 3 - 10,000 gal stages.  
1st Stage - Pumped 3,000 gal pad & 7,000 gals gelled lease crude w/1#/gal 20-40 sand & 3,000 gals lse crude w/1#/gal 10-20 sand, followed w/3000 gals lse crude.  
2nd Stage - Ran 500# benzoic acid & 500 gals 15% NEA & 3,000 gals lse crude pad & 7,000 gals gel lse crude w/1# 20-40 sand & 3,000 gals gel lse crude w/1# 10-20-sand.  
3rd stage - 500# Benzoic acid & 500 gals 15% NEA & 3,000 gals lse crude pad & 4,200 gals gel lse crude w/3/4# 20-40 sand/gal.
5. On 24 hr potential test 11-9-72, Pumped 127 B/oil, 4 B/water, GOR 1620, Gravity 36.1°.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John R. Ryan TITLE Assistant District Superintendent DATE November 10, 1972

Orig. Signed by  
John R. Ryan  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE NOV 13 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

1 1972

OIL CONSERVATION COMM.  
HOUSE, W. B.