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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1189	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator TEXACO Inc.		8. Farm or Lease Name New Mexico 'AC' St. NCT-1
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240		9. Well No. 4
4. Location of Well UNIT LETTER P 660 South 660 FEET FROM THE LINE AND FEET FROM THE East LINE, SECTION 2 TOWNSHIP 18S RANGE 34E NMPM.		10. Field and Pool, or Wildcat Vacuum Grayburg San Andre
15. Elevation (Show whether DF, RT, GR, etc.) 4,010' RF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TEXACO Inc. has completed the following work on subject well:

1. Pull rods and pump.
2. Ran 3" frac tubing w/packer set at 4,100'. Frac open hole 4200-4710' w/30,000 gals gel brine in 3 10,000 gal stages w/1-1/2# sand/gal. Preceded first stage w/500 gals 15% NEA and 4,000 gals gel brine. Separated each stage w/500# rock salt, 500 gals gel brine and 250 gals 15% NEA. Swab well.
3. Ran rods and pump, test, and place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Assistant District Superintendent DATE December 27, 1971

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE DEC 28 1971

CONDITIONS OF APPROVAL, IF ANY: