

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	3002502279
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B - 1446
7. Lease Name or Unit Agreement Name	WEST VACUUM UNIT
8. Well No.	47
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4027' GL	

**SUNDRY NOTICES AND REPORTS ON WELL**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>F</u> : <u>1650</u> Feet From The <u>NORTH</u> Line and <u>2310</u> Feet From The <u>WEST</u> Line Section <u>3</u> Township <u>18S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☒  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/19/97 Recieved Verbal Approval from Chris Williams w/ NMOCD to P/A.  
9/22/97-10/1/97

1. Notify NMOCD 24 hours prior to starting plugging operations.
2. By Schlumberger ran CBL 3900'-200'. Found TOC @ 3370'. TIH w/ 5 1/5 pkr on 2 7/8 Tbg. Set pkr @ 3902 ans established injection rate 2BPM @ 600#. TOH w/ tbg and pkr. SDFN
3. TIH w/ 5 1/2 cmt retainer on 2 7/8 Tbg. Set @ 3901' By Dowell sqzed 100 sxs Class C Neat into OH and perfs. Max-1220# and AIR 2-BPM. Left 2 BBLS cmt on top of retainer. TOH w/ tbg. SDFN
4. TIH w/ open-ended tbg and swabbed 6 Hrs. Swabbed dry and with no fluid entry. SDFN
5. Checked for fluid entry and no entry. Tagged Cmt reatiner @ 3901'. Displaced hole w/ 10# gelled brine mud. TOH w/ tbg. Perfed 4-.56" squeeze hole @ 2850'. TIH w/ 5 1/2 pkr and tbg. Set @ 2680' and established rate of 1/2 BPM @ 1660#. TOH w/ tbg and pkr. SDFN
6. TIH w/ 5 1/2 cmt retainer and set @ 2737'. Cmted w/ 50 sxs Class C w/ 2% CACL-2. Pulled out reatiner and left 10 sxs (85') on top of retainer. TOH Perfed 5 1/2 csg @ 1846'. SDFN
7. TIH w/ 5 1/2 pkr on tbg. and set @ 1649'. Established rate 3BPM @ 100#. cir out bradenhead. TOH TIH w/ 5 1/2 cmt reatiner on tbg and set @ 1649'. Established rate and pimped 360 sxs Class C Neat cmt. cmt up 5 1/2X5/8 annulas. circulated to surface and left 10 sxs in cellar. Left 2 sxs on top of retainer. Pulled to 470' and spotted surface plug w/80 sxs class C cmt. SDFN
8. Removed BOP and RDMO. check for fill up in 5 1/2 csg. 3' from surface.
9. Set dry hole marker and clean location.

Location is ready for inspection by NMOCD personnel.

(NEW INTERNAL TEPI STATUS: P/A)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bobby G. McCurry TITLE Engineering Assistant DATE 10/28/97  
TYPE OR PRINT NAME Bobby G. McCurry Telephone No. 397-0446

(This space for State Use)

APPROVED BY Johnny Robinson TITLE COMPLIANCE OFFICER DATE 10/28/97  
CONDITIONS OF APPROVAL, IF ANY: 8