

COPIES RECEIVED	
TRIBUTION	
FE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator <b>TEXACO Inc.</b>		5. State Oil & Gas Lease No. <b>B-1446</b>
3. Address of Operator <b>P. O. Box 728, Hobbs, New Mexico 88240</b>		7. Unit Agreement Name <b>West Vacuum Unit</b>
4. Location of Well UNIT LETTER <b>H</b> <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>3</b> TOWNSHIP <b>18S</b> RANGE <b>34E</b> NMPM.		8. Farm or Lease Name  9. Well No. <b>49</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4,030' DF</b>		10. Field and Pool, or Wildcat <b>Vacuum Grayburg San Andres</b>
12. County <b>Lea</b>		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled rods, pump and tubing.
2. Ran in hole w/ tubing and 4-3/4" bit, cleaned out hole to 4710, drilled new hole to 4800', pulled tubing.
3. Ran GR-N log from 4800'-4000'.
4. Ran tubing and packer, set packer @ 4710, spotted acid in open hole 4710-4800'.
5. Acidized, open hole below packer w/ 2,000 gals. 20% NEA. Pulled tubing and packer.
6. Ran tubing, rods and pump, w/ pump set @ 4750, returned to production.
7. On 24 hour test, 2-1-74, pumped 13 BNO, 69 BLW, gravity 36.1, GOR TSTM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. Supt. DATE 2-12-74

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: