

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02291
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-3936
7. Lease Name or Unit Agreement Name	WEST VACUUM UNIT
8. Well No.	41
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 4048' DF	

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. BOX 730, HOBBS, NM 88240
4. Well Location	Unit Letter B : 330 Feet From The NORTH Line and 1650 Feet From The EAST Line Section 4 Township 18S Range 34E NMPM LEA COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 4048' DF	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ADD PAY AND ACIDIZE ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU pulling unit. TOH with rods and pump. Install BOP. TOH with tubing.
2. TIH with 4 3/4" bit and 3 1/2" drill collars on 2 7/8" workstring. Deepen well to 4880' (present TD @ 4805'). TOH.
3. Run GR-CNL-CAL from new TD at 4880' to 2880'.
4. Pickle tubing w/ 450 gals 15% HCL. Acidize openhole (4448'-4880') with 10,000 gals of 15% NEFE HCl using rocksalt as a diverting agent. Pump at 4 to 5 BPM & a maximum treating pressure of 5000 psi. Flush to bottom with fresh water. SI 1 hr.
5. Swab back and evaluate new zone.
6. If the zone is productive, then go to step 8. If the zone is not productive, go to step 7.
7. Squeeze OH interval determined to be non-productive w/ the appropriate volume of cement to be calculated after identification of the zone of interest.
8. Pump 1 drum of TH-793 mixed in 12 BBLS of fresh water. Overflush with 100 BBLS of fresh water. SION.
9. TOH with packer and workstring. Run production equipment and return to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 11/10/95
TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use) **ORIGINAL SIGNED BY JERRY SEXTON**

APPROVED BY DISTRICT I SUPERVISOR TITLE DATE NOV 14 1995
CONDITIONS OF APPROVAL, IF ANY: