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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

6. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. Well or Oil & Gas Lease No.	
B-3936	
7. Unit Agreement Name	
West Vacuum Unit	
8. Form of Lease Name	
West Vacuum Unit	
9. Well No.	
41	
10. Field, Pool, or Wildcat	
Vacuum Grayburg San Andres	
12. County	
Lea	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL ☐ GAS ☐ WELL ☐ OTHER

2. Name of Operator  
TEVACO Inc.

3. Address of Operator  
P.O. Box 728 Hobbs, New Mexico 88240

4. Location of Well  
UNIT LETTER B 330 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 18S RANGE 34E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
4048 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including setting and completion of any proposed work) SEE RULE 1103.

1. Pull pumping equipment. Install BOP.
2. Deepen well from 4736'-4805'.
3. Run Packer & set @ 4735' in open hole. Acidize open hole 3745'-4805' w/4000 gal. 15% NF Acid in 2 equal stages using 250# Rock salt between stages.
4. Reset packer in 5 1/2" Csg @ 4390'. Spot 165 gal. SP-221 chemical in 5 bbls. water over formation. SI 18 hrs.
5. Acidize open hole 4149'-4805' w/2000 gal 15% NF Acid. Flush w/fresh treated water.
6. Install pumping equipment. Test and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNED [Signature] TITLE Asst. Dist. Supt.

APPROVED BY [Signature] TITLE

DATE 3-11-76

CONDITIONS OF APPROVAL, IF ANY:

MAR 15 1976