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**NEW MEXICO OIL CONSERVATION COMMISSION**  
**Santa Fe, New Mexico**  
**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

(Form C-104)  
Revised 7/1/57

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico March 19, 1962  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation State "CL", Well No. 1, in NW  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
L Sec. 6, T. 18S, R. 34E, NMPM, Vacuum Queen Pool  
Unit Letter

Lea

Please indicate location:

D	G	B	A
E	F	G	H
<u>*</u> L	K	J	I
M	N	O	P

2310' 1" x 330' /W Lines

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>13-3/8</u>	<u>330</u>	<u>350</u>
<u>4-1/2</u>	<u>4240</u>	<u>320</u>
<u>2</u>	<u>4191</u>	

County. Lea Date Spudded 1-23-62 Date Drilling Completed 2-19-62  
Elevation 4096' DF Total Depth 4240' PBD 4197'

Top Oil/Gas Pay 4166' Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 4166'-82' w/2 JSPF

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 4240' Depth \_\_\_\_\_ Tubing 4191'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): 69 bbls. oil, 0 bbls water in 24 hrs, \_\_\_\_\_ min. Size 16/64"

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 500 gal acid; S-O-F 15,000 gal oil & 24,000# SN

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. 80 Press. 120 oil run to tanks 3-5-62

Oil Transporter The Permian Corporation

Gas Transporter None

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19\_\_\_\_\_

Pan American Petroleum Corporation  
Original Sign (Company or Operator)  
V. E. Staley

By: \_\_\_\_\_  
(Signature)

Title Area Superintendent

Send Communications regarding well to:

Name V. E. Staley

Box 68 - Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title \_\_\_\_\_