

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Pan American Petroleum Corporation
(Company or Operator)

State "CL"

Well No. 1, in NW ¼ of SW ¼, of Sec. 6, T. 18S, R. 34E, NMPM.

Vacuum Queen

Pool, Lea

Well is 2310 feet from South line and 330 feet from West line

of Section 6..... If State Land the Oil and Gas Lease No. is E-8713

Drilling Commenced.....**January 23**....., 19**62**. Drilling was Completed.....**February 19**....., 19**62**.

Name of Drilling Contractor.....Cactus Drilling Co.

Address..... San Angelo, Texas

Elevation above sea level at Top of Tubing Head.....4096' RDB..... The information given is to be kept confidential until
Not confidential 19

No. 1, from 4166 to 4182 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	35.6	New	321	Guide			Surface
4-1/2"	9.5	New	4262	Guide		4166-4182	OIL

MUDGING AND CEMENTING RECORD						
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4"	13-3/8"	330	Circ	Pump Plug		
11" & 8"	4-1/2"	4240	320	" "		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Queen interval 4166-4182. Spotted 500 gal acid across perforations and sand-oil-fraced with 15,000 gal oil and 24,000# sand.

Result of Production Stimulation.....On PT FLW 110 BO X O BW 24 HRS, 24/64" CH, TPF 120, CPF 80, CGR 37°

...Depth Cleaned Out.....4197'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1710 feet, and from 1710 feet to 4240 feet, and from 4240 feet to feet.
Cable tools were used from 1710 feet to 4240 feet, and from 4240 feet to feet.

PRODUCTION

Put to Producing March 7, 1962

OIL WELL: The production during the first 24 hours was 69 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 35°

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
Tops					
T. Anhy.	1695		T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates			T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen	4138		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			See Attachment				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 13, 1962
Company or Operator Pan American Petroleum Corp. Address Box 68 - Hobbs, New Mexico
Name V. E. Staley Position Title Area Superintendent