

## Santa Fe, New Mexico

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U.S.G.S.		
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[illegible]

1952 JUL 27 PM

## WELL RECORD

[illegible]

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

**Phillips Petroleum Company**

**Lead**

(Company or Operator)

(Leave)

Well No. 15, in SE  $\frac{1}{4}$  of NW  $\frac{1}{4}$ , of Sec. 6, T. 18-S, R. 34-E, NMPM.

## Vacuum Clean

**Pool,**



..County.

Well is 2301 feet from north line and 1650 feet from west line

of Section 6 If State Land the Oil and Gas Lease No. is B-4118

Drilling Commenced 6-21-62 19..... Drilling was Completed 6-30-62 19.....

Name of Drilling Contractor..... **Phillips Petroleum Company Rig 38** .....

Address Bartlesville, Oklahoma

Elevation above sea level at Top of Tubing Head 4094' DF The information given is to be kept confidential until

.....not confidential..... 19.....

## OIL SANDS OR ZONES

No. 1, from 4104 to 4195' TD No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from.....to..... No. 6, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from ..... to ..... feet. ....

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from ..... to ..... feet. ....

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	309'	Hallib.	-	-	Surface
4-1/2"	11.6#	New & used	4179'	Hallib.	-	4117-4133'	Production

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	320'	325	Pump-plug		
6-1/4"	4-1/2"	4190'	300	"		

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Fracture treated with 15,000 gallons refined oil, 22,500# sand using 500 gal. 15% acid.

Result of Production Stimulation.....Pumped 24 hours; 13 barrels oil, no water

..Depth Cleaned Out.....TD

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from surface feet to 4194' TD feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing July 25, 1962

OIL WELL: The production during the first 24 hours was 14 barrels of liquid of which 99.4% was oil; % was emulsion; % water; and .6% was sediment. A.P.I. Gravity 34.2

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.....	<b>Ruetler</b>	<b>1673</b>	T. Devonian.....		T. Ojo Alamo.....
T. Salt.....			T. Silurian.....		T. Kirtland-Fruitland.....
B. Salt.....			T. Montoya.....		T. Farmington.....
T. Yates.....		<b>3020</b>	T. Simpson.....		T. Pictured Cliffs.....
T. 7 Rivers.....			T. McKee.....		T. Menefee.....
T. Queen.....		<b>4104</b>	T. Ellenburger.....		T. Point Lookout.....
T. Grayburg.....			T. Gr. Wash.....		T. Mancos.....
T. San Andres.....			T. Granite.....		T. Dakota.....
T. Glorieta.....			T. ....		T. Morrison.....
T. Drinkard.....			T. ....		T. Penn.....
T. Tubbs.....			T. ....		T. ....
T. Abo.....			T. ....		T. ....
T. Penn.....			T. ....		T. ....
T. Miss.....			T. ....		T. ....

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2230	2230	Redbed, anhydrite				
2230	3063	833	Anhydrite, salt				
3063	3493	430	Anhydrite, shale				
3493	4194 TD	701	Lime, shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 27, 1962  
Company or Operator Phillips Petroleum Company Address Box 2105 - Hobbs, New Mexico  
Name M. H. Weston Position or Title District Chief Clerk