NERGY AND MINERALS DEPARTMENT

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LAND OFFICE						
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	GAB					

OIL CONSERVATION DIVISION

P. O. DOX 2088

SANTA FE, NEW MEXICO 87501

	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
1.	PRODATION OFFICE		SPORT OIL AND NATURAL GA		
	KERRY R. DA	255			
	1.0 BOX 27	760, MIDLAND 7	T. 79702 -276		
	Reason(s) for filing (Check proper bo	•	Other (Please explain)	CHANGE DIN -	
	New Well Recompletion	Change in Transporter of: Out Type G		-D ANLY	
	Change in Ownership		ensale EFFECTIVE	8-1-84	
	If change of ownership give name and address of previous owner				
ij,	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including	Formation Kind of t		
	STATE OF NEW MEXIL		1 1	deral or Fee STATE = 5014	
	Unit Letter : 19	10 Feel From The WEST LI	ne and 660 Feet F	om The South	
	Line of Section 7	emship 185 Range	34E , NMPM,	County	
iI.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA		pproved copy of this form is to be sent)	
	The Deputient Cooling	Permian (Eff 9 / 1 /87)			
	Name of Authorized Transporter of Ca	CF 11010		oproved copy of this form is to be sent)	
	PHILIPS PETROLEUM	Co.	PHILLIPS BLUG. BART	LESVILLE, DKLA. 7400:	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas octually connected?	When FEB. 1958	
	<u></u>	ith that from any other lease or pool,	· · · · · · · · · · · · · · · · · · ·	A/O	
•	Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Space		.0.5.2.2.00		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations	4		Depth Casing Shoe	
		TUBING, CASING, AND	D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
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	TEST DATA AND REQUEST FOOL WELL Date First New Oil Bun To Tonks		fier recovery of total volume of load pth or be for full 24 hours) 1 Producing Method (Flow, pump, ga	oil and must be equal to or exceed top allows s lift, etc.)	
- t					
	Length of Test	Tubing Pressure	Casing Preseure	Choke Size	
	Length of Test Actual Prod. During Test	Tubing Pressure Cil-Bble.	Casing Presewe		
				Choke Size	
	Actual Prod. During Test			Choke Size	
	Actual Prod. During Test GAS WELL	CII-BNs.	Water - Bble.	Choke Size Gas - MCF	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test Tubing Freeewe (Shut-ia)	Bbls. Condensate/MMCF Casing Pressure (Shat-in)	Choke Size Gas - MCF Gravity of Condensate Choke Size	
1. (Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANC	Length of Teet Tubing Pressure (Shut-ia)	Bbls. Condensate/MMCF Casing Pressure (Shat-in) OIL CONSERV	Choke Size Gas+MCF Gravity of Condensate Choke Size	
1. 0	GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) CERTIFICATE OF COMPLIANC hereby certify that the rules and re- livision have been complied with	Cil-Bble. Length of Test Tubing Freeewe (Shut-in) E egulations of the Dil Conservation and that the information given	Bbls. Condensate/MMCF Casing Pressure (Shat-in) OIL CONSERV APPROVED	Choke Size Gas · MCF Gravity of Condensate Choke Size ATION DIVISION 9 1984	
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1. 0	GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) CERTIFICATE OF COMPLIANC hereby certify that the rules and re- livision have been complied with	Cit-Bbis. Length of Test Tubing Pressure (Shut-in) CE egulations of the Dil Conservation and that the information given best of my knowledge and belief.	Bbls. Condensate/MMCF Cosing Pressure (Shat-in) OIL CONSERV APPROVED BY ORIGINAL SETT Title This form is to be filled in this is a request for all well, this form must be accontested (sheen on the well in according to the steen on the well in according to the steen on the well in according to the steen on the set of	Choke Size Gas-MCF Gravity of Condensate Choke Size ATION DIVISION 9 1984 I SUPERVISOR In compliance with FULE 1104, lowable for a newly drilled or despense uponted by a tabulation of the deviation. Curdance with MULE 111, must be filled out completely for allowable for allo	

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply considered wells.