OF UPIES RECEIVED			Form C-103
DISTRIBUTION			Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CO	NSERVATION COMMISSION	Effective 1-1-65
FILE	•		Sa. Indicate Type of Lease
LAND OFFICE			State Fee Fee
OPERATOR .		•	5. State Oil & Gas Lease No.
			B-936
SUNDR	Y NOTICES AND REPORTS (	ON WELLS G BACK TO A DIFFERENT RESERVOIR.	
OIL GAS WELL			7. Unit Agreement Name
Name of Operator	OTHER-	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	8. Farm or Lease Name
Exxon Corporation			NEWMEXICO BO STATE
. Address of Operator			9. Well No.
P.O. Box 1600, Mid1	and, Texas 79702	•	2
Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER	1980 FEET FROM THES	LINE AND 330 FE	ET FROM WACHUM ABOREE
THE LINE, SECTIO	n /2 township	18-5 RANGE 34-E	_ NMPM.
mmmmmm.	15. Elevation (Show wheth	har DE PT CP \	
	13. Elevation (Snow wheth	3983 D. F	12. County Lea
66.	A T. I. I'm		0.1 D
	Appropriate Box To Indicate	<del>_</del>	QUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUS AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	AFOR WAS VERY ON T	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT IOR	
	_	OTHER CSG LEA	F SURVEY
OTHER			•
17. Describe Proposed or Completed Or	perations (Clearly state all pertinent	details, and give pertinent dates, i	ncluding estimated date of starting any proposed
work) SEE RULE 1103.			
<ol> <li>Clean out cella</li> </ol>	r to surface casing.		
	3/2 *		
2. Install bleeder	line from	surface casing to	above ground level with
control valve a	t surface.		
3. Install bleeder	line from 95%	intermediate carin	g to above ground level with
control valve a	Time from 1		g to above ground rever with
concret varie a	z darzace.		
		·	
·			
		ast of my importants and hatted	
18. I hereby certify that the information	above is true and complete to the be	est of my knowledge and belief.	
XX Clau	2.4 -	Unit Head	2-3-77
BIGNED W. C. W.	TITLE_	OHE HEAG	DATE A
• 1			FEB 17 1977
5	Title		DATE