



AREA 640 ACRES  
LOCATE WELL CORRECTLY

# NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

HOBBS OFFICE OCC

## WELL RECORD

1963 JAN 4 AM 9:42

MAIL TO DISTRICT OFFICE, OIL CONSERVATION COMMISSION, TO WHICH FORM C-101 WAS SENT NOT LATER THAN TWENTY DAYS AFTER COMPLETION OF WELL. FOLLOW INSTRUCTIONS IN RULES AND REGULATIONS OF THE COMMISSION. SUBMIT IN QUINTUPPLICATE.

Humble Oil & Refining Company  
(COMPANY OR OPERATOR)  
WELL NO. 5 IN SW 1/4 OF NE 1/4 OF SEC. 12 T. 18-S R. 34-E, NIAPM.  
Vacuum Abo POOL, Lea COUNTY.  
WELL IS 2310 FEET FROM North LINE AND 1650 FEET FROM East LINE  
OF SECTION 12 IF STATE LAND THE OIL AND GAS LEASE NO. IS B-936  
DRILLING COMMENCED October 11, 1962 DRILLING WAS COMPLETED November 18, 1962  
NAME OF DRILLING CONTRACTOR Lee Drilling Company  
ADDRESS Tulsa, Oklahoma  
ELEVATION ABOVE SEA LEVEL AT TOP OF TUBING HEAD 3988 D.E. THE INFORMATION GIVEN IS TO BE  
KEPT CONFIDENTIAL UNTIL 19 DATE WELL COMPLETED 11-26-62

### OIL SANDS OR ZONES

NO. 1, FROM 8621 TO 8872 NO. 4, FROM TO  
NO. 2, FROM TO NO. 5, FROM TO  
NO. 3, FROM TO NO. 6, FROM TO

### IMPORTANT WATER SANDS

INCLUDE DATA ON RATE OF WATER INFLOW AND ELEVATION TO WHICH WATER ROSE IN HOLE.

NO. 1, FROM TO FEET.  
NO. 2, FROM TO FEET.  
NO. 3, FROM TO FEET.  
NO. 4, FROM TO FEET.

### CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48	New	292	Larkin	-	-	Surface
8-5/8	24	New	3375	Baker	-	-	Intermediate
4-1/2	9.5 & 11.6	New	9055	Baker	-	8621, 8631, 8647, 8680, 8711, 8719, 8726, 8736, 8764, 8774, 8778, 8786, 8808, 8846, 8872.	Oil String

### MUDDING AND CEMENTING RECORD one shot per depth

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	310	325	Pumped	-	-
11	8-5/8	3391	600	Pumped	-	-
7-7/8	4-1/2	9070	1150	Pumped	-	-

### RECORD OF PRODUCTION AND STIMULATION

(RECORD THE PROCESS USED, NO. OF QTS. OR GALS. USED, INTERVAL TREATED OR SHOT.)

Acidized perforations w/20000 gals reg 15% Non-emulsion acid w/ an average injection rate of 4.2 BPM

RESULT OF PRODUCTION STIMULATION Successful. Well completed as a flowing oil well.