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NEW MEXICO OIL CONSERVATION COMMISSION

JUN 16 8 48 AM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-2131

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name Vacuum Abo Unit |
| 2. Name of Operator Phillips Petroleum Company | 8. Farm or Lease Name Bty. 2 Vacuum Abo Unit Tr. 13 |
| 3. Address of Operator Rm. B-2, Phillips Bldg., Odessa, Texas 79760 | 9. Well No. 3 |
| 4. Location of Well UNIT LETTER C 660 FEET FROM THE north LINE AND 2080 FEET FROM THE west LINE, SECTION 4 TOWNSHIP 18-S RANGE 35-E N.M.P.M. | 10. Field and Pool, or Wildcat Vacuum Abo Reef |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3944' DF | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER Acidize <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On June 11, 1969, MI Permian WS Unit. Cardinal treated Abo perms 8746-8827' w/2500 gals 3% acid, 5000 gals. 28% acid and 2500 gals 3% acid. Flushed w/37 BO. Max press 2100#, min 1800#, ISDP 400#, vacuum in 1 minute. AIR 6 BPM. Swabbed and flow tested well. Returned to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Associate Reservoir Engr. DATE 6-12-69

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY:

ref