

OIL CONSERVATION DIVISION

P O BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

API No. 30-025-03047

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. B-1713	
7. Unit Agreement Name Vacuum Abo Unit	
8. Farm or Lease Name Vacuum Abo Unit	
9. Well No. Btry. 2, Tr. 13 06	
10. Field and Pool, or Wildcat Vacuum Abo Reef	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR,
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

11. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
12. Name of Operator Phillips Petroleum Company
13. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762
14. Location of Well UNIT LETTER <u>A</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>18-S</u> RANGE <u>35-E</u> NMPM
15. Elevation (Show whether DF, RT, GR, etc.) 3935' GR, 3950' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9150' PTD

8-10-87: MI & RU DDU. COOH w/ tbq. & Reda equip. RU Gearhart to perforate 5-1/2" O.D. csg. @ 2 JSPF on spiral phasing w/ premium DML charges. Perforated as follows: 8494'-8498'; 8507'-8510'; 8515'-8524'; 8526'-8534'; 8537'-8552'; 8555'-8557'; 8560'-8562'. GIH w/ pkr. & RBP. Set RBP @ 8585' & pkr. @ 8390'. Swab test perfs. Well began flowing. Flowed four hrs. No gauge shut in.

8-11-87: Flowed 7 hrs. Flowing tbq. pressure 480#. Recovered 88 BBLS oil & 22 BBLS water.

8-12-87: RU pump truck to kill well. Pumped 60 BBL 2% KCl water. Removed BOP. RU wellhead to flow. RU to swab. Swab'd six hrs., recovered 64 BBLS water. Well began flowing. Flowed two hrs. No gauge-shut down.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller

TITLE Engineering Supervisor, Resv.

DATE 8/27/87

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

TITLE

DATE AUG 31 1987

CONDITIONS OF APPROVAL, IF ANY:

8-13-87: RD DDU. Hookup flowline. Begin flowing well. Flowed 16 hrs, no gauge.

8-14-87: Well stopped flowing. Acidized perfs 8494'-8562' w/ 3500 gals. 15% NEFe HCl. Containing iron sequestant and corrosion inhibitor. Well began flowg., rec. 24 BO, 126 BW.

8-15 thru 8-17-87: Well flowd back 17 BO, 83 BW. Swbd 10 hrs., rec. 3 BO, 94 BW.

8-18-87: COOH w/ tbq. & pkr. WIH w/ submersible pump & 287 jts., 2-3/8" tbq. Pump intake at 8350'. Put well on production.

8-19 thru 8-20-87: Pmpd 48 hrs., 266 BO, 2946 BW, 50 MCFG.

8-21-87: Pmpd 24 hrs., 7 BO, 943 BW, 1 MCFG.

Job complete.

8-21-87
 8055 01113
 OCB