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## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) - 아토라에 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWARLE

New Will Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oiffor Gas was Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

ered into	the stock tan	iks. Ças mu	st be reported o	n 15.025 psia	at 60° Fahrenh	eit.					
					Monahens, Texas			6-7-61 (Date)			
WF ARF	HORERY R	FOLESTI	NG AN ALLO	WARIE FO	K A WELL KI	NOWN	A C .		(Date	,	
Standa A Divi	rd 011 Co	mpany of	Texas a Oil Compar	Vac E	Well No.	8	, in	M	14. HV		
D D	Sec		, T. 186	, R. 35E	, NMPM.,	Vacuum	(Abo)	·····	•	<b>P</b>	
-			County Day	المالية المالية	4-1.8-61.	Pata	Ded 114 no. (	lownlated	5-2k-63		
Plea	ase indicate		Elevation	3946 CEL	Tota	l Depth_	*8912	PBTD	8876		
	<u> </u>	A	Top Oil/Gas I	Pay <b>8294</b>	Name	of Prod.	Form.	Abo			
, P	C B		PRODUCING IN								
	7		Perforations	8721-27	8735-57. 87	60-64.	8772-8	.8736-8	816		
E	F G	H			Depth Casir	1		Dooth			
			OIL WELL TEST					-			
L	K J	I		-	_bbls.oil,	<b>1</b> bb	ls water in	2 hrs	, <b>O</b> min.	Choke Size 18	
					Treatment (afte					— ·	
М	N O	P			ols,oil,				Cho	ire	
			GAS WELL TEST								
330 FM	& 990 F	I.		•	MCF/E	lav. Hour	e flowed	Chak	o Simo		
	(FOOTAGE) sing and Geme	enting Reco	_		pack pressure, et						
Size	Feet	Sax			Treatment:						
20.0/0			1		cf Testing:						
13 3/8	308	375									
8 5/8	3257	1250	Acid or Fract	ure Treatment	(Give amounts of	material	s used, su	ch as acid,	water, oi	l, and	
5 1/2	8911	640	Casing	Tubing	Date first oil run to		5-27-61				
7 4 6	0921		-1		n Corporation			<del></del>		<del></del>	
2 3/8	8674		į.		os Petroles						
Remarks :			043 114.13po1								
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										******	
I here	by certify th	at the info	rmation given	above is true	and complete to	the best	of my kno	wledge.			
					Standard Oi	1 Co. s	of Texas	A. Divi	sion of	Calif.	
						(Co	mpany or C	perator)	013 Com	Benia.	
0	IL CONSE	RVATION	COMMISSIO	N	By: J. L. R	owland	(Signatu	$\mathbf{x}_{\mathbf{w}}(\mathbf{w})$	~{		
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y: <i>[</i> ].s.	E. S. 46.6//		Buch		TitleDistr.	l Commu	nications	regarding	well to:		
itle					Name Stand						
					Address D	rawer (	3, Monah	ans, Te	<b>19.6</b>		