Form C-104 Revised 10-1-78

RGY AND MINERALS DEPARTMENT DISTRIBUTION PANTA PE U.S.G.S.

LAND OFFICE

TRANSPORTER GAS

OIL CONSERVATION DIVISION

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OIL COMBENTATION OF THE	
P. O. BOX 2088	
SANTA FE, NEW MEXICO 87501	
•	

PROBATION OFFICE								
Operator Phillips Oil Company								
Address		Towns 79762					· · · · · · · · ·	
4001 Penbrook Street Resson(s) for Isling (Check proper box,		Texas 79762		Other (Please	espiainj			
New Well		a Transporter of:	<u> </u>					
Recompletion	Effective 12/01/83							
Change in Ownership X	Casinghe			<u> </u>				
If change of ownership give name and address of previous owner	Phillips	Petroleum Compa	ny, 400	01 Penbro	ok Street	, Odessa, Tex	as 79762	
DESCRIPTION OF WELL AND	LEASE.	Pool Name, Including Fo	ormation		Kind of Lease		Legse No.	
Vacuum Abo Unit Battery	1	Vacuum Abo Re	_		State, Federa		B-1713	
Location Tract I								
Unit Letter H : 1	650 Feel Fre	om The <u>North</u> Line	e and	660		The <u>East</u>		
Line of Section 4 T.	mship]	8S Range	35E	, NMPM	Lea		County	
DESIGNATION OF TRANSPORT	TER OF OIL	AND NATURAL GA	S Address	(Give address i	o which appro	ved copy of this form	is to be sent)	
Texas-New Mexico Pipe I			P. 0	Box 252	8. Hobbs.	N.M. 88240		
Name of Authorized Transporter of Cas	inghead Gas 😧	or Dry Gas	1			ved copy of this form		
Phillips Petroleum Comp	any Unit Sec	Twp. Rge.		Penbrook		Odessa, Texas	79762	
If well produces oil or liquids, give location of tanks.	F 4	18S 35E	Yes					
If this production is commingled wit	h that from ar		give com	ningling order	number:			
Designate Type of Completion		Oll Well Gas Well	New Well	Workover	Deepen	Plug Back Same	Resty, Diff. Resty.	
Date Spudded		Ready to Produ	Total De	pth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Prod	ucing Formation	Top OII/	Gas Pay		Tubing Depth	· 	
			<u> </u>			Depth Casing Shoe		
Perforations				-				
		TUBING, CASING, AND	CEMEN			1 00000	CHENT	
HOLE SIZE	CASING	S & TUBING SIZE	 	DEPTH SE	ET	SACKS	EMENI	
			ļ					
TEST DATA AND REQUEST FO	OR ALLOWA	BLE (Test must be a)	ler recover	ry of total volu	me of load oil	and must be equal to	or exceed top allow	
OIL WELL	Date of Test	Bote. Jor this de				ji, elc.)		
Date First New Oil Run To Tanks			Producing Method (Flow, pump, gos lif					
Length of Teet	Tubing Press	ur•	Casing P	lessme		Choke 5110	•	
Actual Prod. During Test	Oll-Bbie.		Water - Bi	ble.		Gas - MCF		
							•	
GAS WELL			Table Co	ndenegte/MMC	F	Gravity of Condens	Gle	
Actual Prod. Teet-MCF/D	Length of Tee		Bars. Co.					
Testing Method (putat, back pr./	Tubing Press	we (Shut-in)	Cosing P	tesaus (Sbut	-ie)	Choke Size		
CERTIFICATE OF COMPLIANC	E			OIL C	ONSERVAT	TION DIVISION		
hereby certify that the rules and r	egulations of	the Oil Conservation	APPR	OVED	EB 6	1984 SYLCH	_, 19	
hereby certify that the rules and regulations of the Ol? Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED - E B G TOUL . 19 ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR					
10045 Is time and complete to me	,,,,,,,		TITLE	DIS	ASICI I SOL			
			11		to filed in	compliance with Fit	JLE 1104.	
Brush J. R. Rush				This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despense.				
(Signature)				well, this form must be accompenied by a fabrication of the deviation tests taken on the well in accordance with MULE 111.				
Production Records Supervisor (Tule)				All sections of this form must be filled out completely for allow able on new and secompleted wells.				
December 29, 1983				Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition				
(Date)				Separate Forms C-104 must be filed for each pool in multiple				
		1		and wells.				

ARCHNES CONTROL 1984