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U.S.G.S.
LAND OFFICE
TRANSPORTER
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-75

UNITIZATION AND PRODUCTION OF OIL AND NATURAL GAS

Operator
PHILLIPS PETROLEUM COMPANY
Address
4001 Penbrook Street, Odessa, Texas 79762
Reason(s) for filing (If check appropriate, check in parentheses)
New Well ☐ Change in Ownership ☐ Order No. 5871 Change
Recompletion ☐ or of lease name because of Unitization.
Change in Ownership ☐ Formerly: Phillips - Santa Fe # 45

If change of ownership give name and address of previous owner
Phillips Petroleum Co., 4001 Penbrook St., Odessa, Texas 79762

II. DESCRIPTION OF WELL AND LEASE

Lease Name East Vacuum
Unit Tract No. 0524 045
Location
Unit Letter F 1650 Feet from The West 1650 Feet from The North
Line of Section 5 Township 18S Range 35E N.M.P.M. Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter (Oil or Gas or Both)
Texas-New Mexico Pipe Line
Address (Give address to which approved copy of this form is to be sent)
P.O. Box 2523, Hobbs, N.M. 88240
Name of Authorized Transporter (Oil or Gas or Both)
Phillips Petroleum Company
Address (Give address to which approved copy of this form is to be sent)
4001 Penbrook St., Odessa, Texas 79762
If well produces oil or liquids, give location of tanks.
E 5 18S 35E Yes 12-1-78

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded	Date Comm. Ready to Prod.		Test Depth			P.B.T.D.		
Elevations (H.F., R.A.B., R.T., G.R., etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

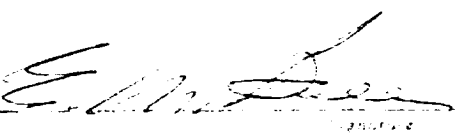
Date First New Oil Run to Tanks
Date of Test
Producing Method (Flow, pump, gas lift, etc.)
Length of Test
Casing Pressure
Casing Pressure
Choke Size
Actual Prod. During Test
Water-Boils
Gas-MCF

GAS WELL

Actual Prod. Test-MCFCF
Length of Test
Casing Pressure (Shut-in)
Casing Pressure (Shut-in)
Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



PRODUCTION CLERICAL SUPERVISOR

12-12-78

OIL CONSERVATION COMMISSION

APPROVED
DEC 19 1978
BY
Jerry Sexton
Dist 1, Supv.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation data taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.