

FOREST OIL CORPORATION, State-B Lee #1 (Form C-105 Supplement, Page 2)

- 2-21-62 After swabbing and flowing input load of 176 bbls. in 12-3/4 hours, the well produced 148 b/o/38 hrs. on various size chokes and varying pressures. Gas-oil ratios during parts of test ranged from 425-1 to 320-1.
- 2-22-62 Halliburton treated original perforated zones with Stage II, consisting of 12,000 gals. TGA (true gelled acid) using 200 ball sealers to distribute treatment. Maximum pressure of 5200# and minimum of 4500# with maximum injection rate of 6 b/min.
- 2-23-62 Swabbed and flowed 320.79 barrels, total load and acid water.  
Flowed potential test: 7:00 P.M. 2-23 to 7:00 P.M. 2-24-62. Flowed 24 hours, 395.95 barrels oil, 4/10 of 1% water, 2/10 of 1% B.S., 20/64" choke, FTP 450#, casing packer, Gravity 41.3 deg. at 60 deg. F, GOR 969/1.
- 2-24-62 Flowed 12 hours. 194.88 barrels oil, from 7:00 P.M. 2-24 to 7:00 A.M. 2-25-62, FTP 450#. Closed in.

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