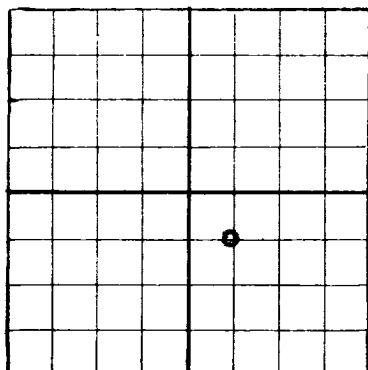


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

The Texas Company Box 1270, Midland, Texas
 Company or Operator Address
J. P. Reeves Well No. **1** in **NW 1/4 SE 1/4** of Sec. **26**, T. **18-S**
 Lease
 R. **35-E** N. M. P. M. **Wildeat** Field, **Lea** County.
 Well is **1980** feet **North** of the **South** line and **1980** feet west of the East line of **Section 26**
 If State land the oil and gas lease is No. **--** Assignment No. **1810, 17th Street**
 If patented land the owner is **Janie P. Reeves** Address **Lubbock, Texas**
 If Government land the permittee is **--** Address **--**
 The Lessee is **The Texas Company** Address **Box 2532, Houston, Texas**
 Drilling commenced **March 7** 19**45** Drilling was completed **April 24** 19**45**
 Name of drilling contractor **McVay & Stafford Drlg. Co** Address **Tulsa 3, Okla.**
 Elevation above sea level **2973** feet at **Derrick Floor**
 The information given is to be kept confidential until **--** 19 **--**

OIL SANDS OR ZONES

No. 1, from **--** to **--** No. 4, from **--** to **--**
 No. 2, from **--** to **--** No. 5, from **--** to **--**
 No. 3, from **--** to **--** No. 6, from **--** to **--**

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
 No. 1, from **5540** to **5655** feet.
 No. 2, from **--** to **--** feet.
 No. 3, from **--** to **--** feet.
 No. 4, from **--** to **--** feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13-3/8"	48#	8 Rd	Smls	281	Baker Guide	--	--	--	--
9-5/8"	32.30	8 Rd	Smls	1852	Baker Guide (Est 700')	--	--	--	--

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4"	13-3/8"	294'	250	Halliburton	--	--
12"	9-5/8"	1850'	400	Halliburton	--	--

PLUGS AND ADAPTERS

Heaving plug—Material **--** Length **--** Depth Set **--**
 Adapters—Material **--** Size **--**

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
	None					

Results of shooting or chemical treatment **Well was neither shot nor acidized**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0** feet to **5655** feet, and from **--** feet to **--** feet
 Cable tools were used from **--** feet to **--** feet, and from **--** feet to **--** feet

PRODUCTION

Put to producing **Tested April 24** 19 **45**
 The production of the first 24 hours was **--** barrels of fluid of which **0** % was oil; **0** % emulsion; **100** % water; and **0** % sediment. Gravity, Be. **--**
 If gas well, cu. ft. per 24 hours **--** Gallons gasoline per 1,000 cu. ft. of gas **--**
 Rock pressure, lbs. per sq. in. **--**

EMPLOYEES

L. D. Stevenson Driller **Paul Kessinger** Driller
D. F. Garrett Driller **--** Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **25th** **Midland, Texas** **April 25, 1945**
 day of **April** 19 **45** Name **Alb. Chaves**
 Position **Drlg. & Prod. Foreman**
 Representing **The Texas Company**
 Company or Operator
 My Commission expires **6-1-1945** Address **Box 1270, Midland, Texas**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	70	70	Surface Sand
70	305	235	Red Rock
305	842	537	Red Beds
842	1051	209	Red Beds & Shells
1051	1525	474	Red Beds
1525	1785	260	Red Beds & Shells
1785	1850	65	Anhydrite
1850	1915	65	Salt
1915	2438	521	Salt, Anhydrite & Shells
2438	2970	534	Salt & Anhydrite
2970	3370	400	Salt, Anhydrite, & Shells
3370	3900	530	Anhydrite
3900	3948	48	Anhydrite & Lime
3948	4696	748	Lime
4696	5300	604	Lime with Sand Stringers
5300	5540	240	Lime
5540	5655	115	Porous Lime, Showing water
		<u>5655</u>	Total Depth

DEVIATION TESTS

500' - 1/2	3000' - 3/4
1000' - 0	3500' - 3/4
1500' - 1	4000' - 0
2152' - 1/4	4435' - 1
2500' - 1/2	5101' - 1-1/4

A drill stem test of the section from 5400' to 5655' recovered 2450' of salt water, with no show of oil or gas. Therefore, we propose to salvage, plug, and abandon this well.