

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fed <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- P&A	7. Unit Agreement Name
2. Name of Operator Mesa Petroleum Co.	8. Farm or Lease Name Paula
3. Address of Operator P. O. Box 2009 / Amarillo, Texas 79189	9. Well No. 1
4. Location of Well UNIT LETTER <u>IL</u> 1980 FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>27</u> TOWNSHIP <u>18S</u> RANGE <u>35E</u> NMPM.	10. Field and Pool, or Wildcat South Vacuum-Bone Springs
15. Elevation (Show whether DF, RT, GR, etc.) 3886' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work was done on well before decision to P&A was made:

- 1) Perforated 9185'-- 9228'; total of 35 holes, .50" entry, 1 JSPF. Acidized perfs with 6000 gal 15% NE-FE HCl acid + 70 BS. Set CIBP @ 9100' plus 35' cement.
- 2) Perforated 8713' -- 8828'; total of 23 holes, .50" entry, 1 JSPF. Acidized perfs with 4500 gal 15% NE-FE acid with additives + 46 BS.

Well was P&A'd on 11-11-83 as follows:

*Set 25 sx cement plug from 8249'-8149' (across 5 1/2" CSG stub)*  
Set 25 sx cement plug from 7930'-7830'.  
Set 25 sx cement plug from 5792'-5692'.  
Set 25 sx cement plug from 3846'-3746'.  
Set 25 sx cement plug from 3527'-3427'.  
Set 25 sx cement plug from 1804'-1704'.  
Set 25 sx cement 50' in and out of 13 3/8" casing shoe.  
Set 25 sx cement plug from 112' to surface.  
Installed dry hole marker.

Well is P&A'd, 1700 hours, 11-11-83.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.E. Martin TITLE Regulatory Coordinator DATE 11-18-83

APPROVED BY [Signature] TITLE OIL & GAS DATE NOV - 6 - 83

CONDITIONS OF APPROVAL, IF ANY:

XC: NMOC-D-H(O+2), CEN RCDS, ACCTG, MAT CONT, MIDLAND, ROSWELL, OPS(FILE), PARTNERS