

- 5-10-63 Set & tested RTTS tool. Lowering rig. 11,521'. Spotted 500 gals. MCA & 1000 gals. 1 1/2 LPM acid (100#) rfr. 11,521' to 11,577'. Pulled tool up to 11,550' & set. Acid on spot sack 30 mins. @ 1000# w/900# on csg. Moved acid every 5 mins. Increasing pressure, peak @ 2900#. Started injecting MCA acid @ 1/2 LPM (100 gals.), let in gals. soak for 30 mins. Completed injecting MCA. The same injection rate for H₂ from 2900# to 4900#, injection rate 3.2 LPM. Shut down press. 4500# 1 hr. 600#. Bled press. off tog. 3 hrs. swabbed H₂ bbls. Load oil & acid & formation water. Very fine skim oil. Water coming from all perforations.
- 5-11-63 Unseated RTTS tool. Raised to 11,584'. Spotted 35 sacks cement. Reset tool @ 11,364'. Squashed cement in formation max. press. 4000#. Displaced cement to 11,477' top cement plug. Let set 15 mins. Unset tool. Laid down 370 jts. 11,550' 2-3/8" CD MCA tog. & Halliburton RTTS tool. Well plugged from 11,477' to 11,645' w/part of cement squeezed into formation thru perfs. from 11,577' to 11,634'. Waiting on order to P & A.