

DISTRICT 1

1625 N. French Drive, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**

310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

WELL API NO. 30-025-05455
5. Indicate Type of Lease FED <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 FOR SUCH PROPOSALS.)			
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		7. Lease Name or Unit Agreement Name NORTH HOBBS (G/SA) UNIT	
2. Name of Operator ALTURA ENERGY LTD.		SECTION 14	
3. Address of Operator 1017 W STANOLIND RD.		8. Well No. 331	
4. Well Location Unit Letter <u>J</u> : <u>1650</u> Feet From The <u>SOUTH</u> Line and <u>1650</u> Feet From The <u>EAST</u> Line Section <u>14</u> Township <u>18-S</u> Range <u>37-E</u> NMPM <u>1EA</u> County		9. Pool name or Wildcat HOBBS (G/SA)	
10. Elevation (Show whether DF, RKB, RT GR, etc.) 3679' GL.			

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>TEMPORARILY ABANDON</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TEST DATE: 03/01/2000  
 PRESSURE READING: INITIAL 520 PSI; 15 MIN - 540 PSI; 30 MIN - 580 PSI.  
 LENGTH OF PRESSURE READING HELD: 30 MIN.  
 SET 5.5" GUIBERSON UNI VI PKR @ 3300'. (Top Perf 3354').  
 CIRC CSG WITH INHIBITED FLUID.  
 WELL HAS BEEN TEMPORARILY ABANDONED

RIG UP DATE = 02/29/2000  
 RIG DOWN DATE = 03/01/2000

Approved by \_\_\_\_\_  
 3/23/2005

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert N Gilbert TITLE LIFT SPECIALIST DATE 03/21/2000  
 TYPE OR PRINT NAME R.N. GILBERT TELEPHONE NO. 505/397-8206

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAR 24 2000

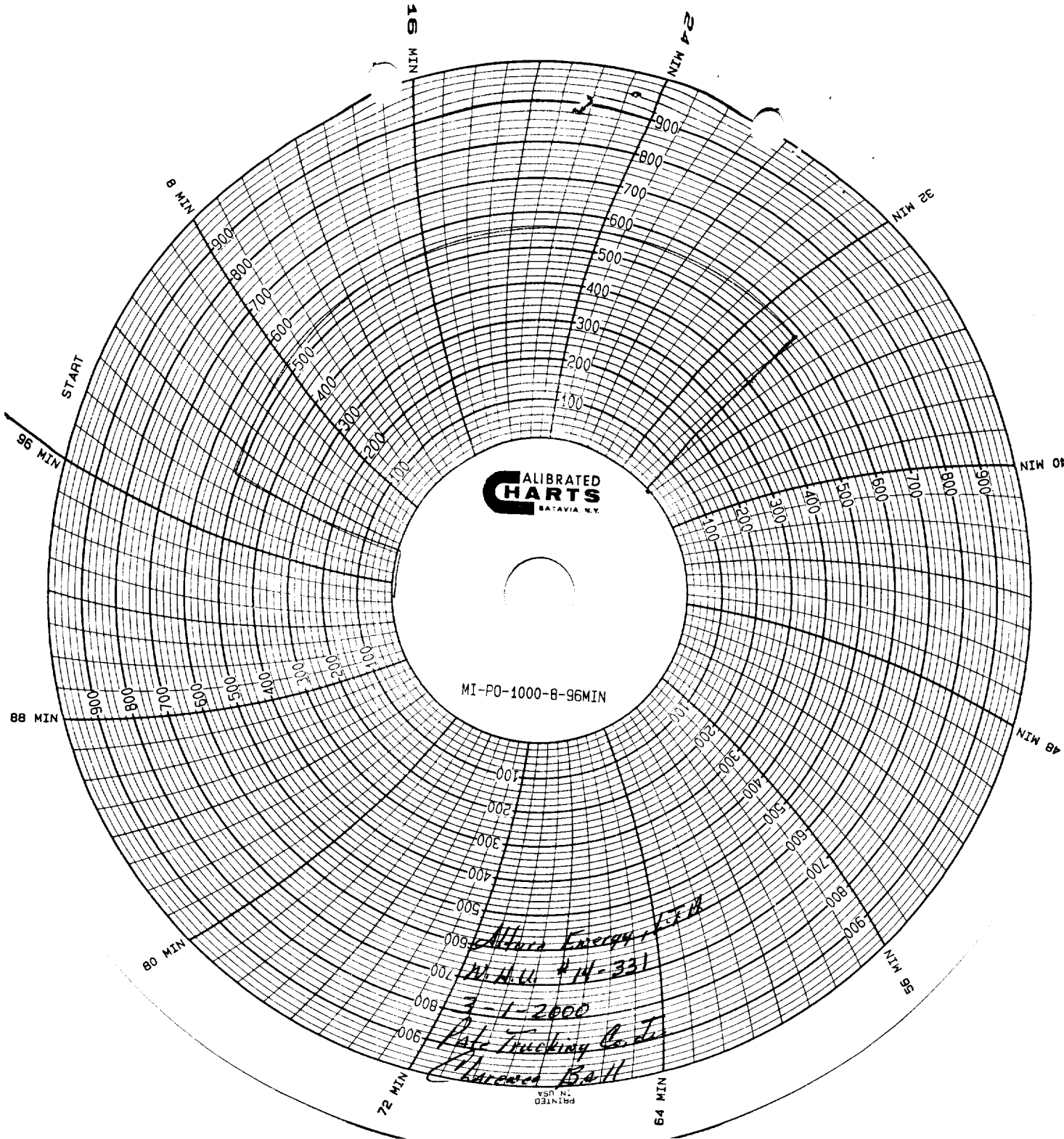
JLGN

ALIBRATED  
**CHARTS**  
BATAVIA, NY

MI-PO-1000-8-96MIN

*Allura Energy LLC*  
*M.H.U. #14-331*  
*3-1-2000*  
*Pete Trucking Co. Inc.*  
*Harold Ball*

PRINTED  
IN U.S.A.



Received  
Hobbs  
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