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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-114
 Effective 1-1-65

Operator
Gil-Mc Oil Corporation

Address
c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change In Transporter of:
 Oil Dry Gas
 Recompletion Oil Casinghead Gas Condensate
 Change In Ownership **Effective 7/1/77**

If change of ownership give name and address of previous owner **Rapid Company, Inc., P. O. Box 763, Hobbs, New Mexico 88240**

DESCRIPTION OF WELL AND LEASE

Lease Name Linam "A" Com	Well No. 1	Pool Name, including Formation Eumont	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter J ; 1980 Feet From The South Line and 1980 Feet From The East Line of Section 32 Township 18S Range 37 E , NMPM, Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Navajo Crude Oil Purchasing Company	Address (Give address to which approved copy of this form is to be sent) North Freeman Ave., Artesia, New Mexico 88210			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, Oklahoma 74102			
If well produces oil or liquids, give location of tanks. Unit J	Sec. 32	Twp. 18S	Rge. 37E	Is gas actually connected? Yes When February 1971

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest'n.	Diff. Rest'n.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - bbls.	Water - bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pact, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Thomas Miller
 (Signature)
 Agent
 (Title)
 8/3/77
 (Date)

OIL CONSERVATION COMMISSION

APPROVED AUG 4, 19 1977
 BY [Signature]
 TITLE [Signature]

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated logs taken on the well in accordance with RULE 111.
 All portions of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

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APR 11 1977

OIL CONSERVATION COMM.
HOBBS, N. M.