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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Amerada Petroleum Corporation

3. Address of Operator
P. O. Box 668 - Hobbs, New Mexico

4. Location of Well
UNIT LETTER **N**, **330** FEET FROM THE **South** LINE AND **2310** FEET FROM
THE **West** LINE, SECTION **18** TOWNSHIP **18-S** RANGE **38-E** NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
B. Hardin

9. Well No.
2

10. Field and Pool, or Wildcat
Hobbs

15. Elevation (Show whether DF, RT, GR, etc.)
3670' DF

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled production equipment. Drilled out cement and cast iron bridge plug to 4225'. Deepened well from 4225' to 4325'. Ran logs. Ran 4" casing set from 4148' to 4323' cemented with 35 sx. cement. Drilled out cement to 4315'. Tested top of liner with 1100# for 1/2 hr. Perforated 4" liner with 1 jet shot at 4233', 4236', 4238', 4248', 4253', 4258', 4261', 4274' and 4285'. Total 9 holes. Acidized perforations 4233' to 4285' with 1200 gals. 15% NE acid using ball sealers. Reran production equipment and resumed production. No change in producing status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Ed Debb* TITLE **District Superintendent** DATE **8-1-68**

APPROVED BY *John W. Runyan* TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: