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5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - OF (FORM O-101) FOR SUCH PROPOSALS.)

Oil Well Gas Well Other
7. Unit Agreement Name

Name of Operator: SHELL WESTERN E&P INC.
8. Name of Lease Name: SECTION 27

Address of Operator: P. O. BOX 576, HOUSTON, TEXAS 77001
9. Well No.: 131

Location of Well: UNIT LETTER L, 1650 FEET FROM THE SOUTH LINE AND 412 FEET FROM THE WEST LINE, SECTION 27, TOWNSHIP 18S, RANGE 38E, N.M.P.M.
10. Field and Pool, or Widened: HOBBS (G/SA)

15. Elevation (Show whether DF, RT, GR, etc.): 3638' GR
12. County: LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.

| | | | |
|--|---|---|---|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPER. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| FULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER: Gyp converted, acid & scale sqzd <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1702.

- 10-08-85: Pulled production equipment. Tagged btm @ 4249'.
- 10-09-85: Killed well w/1300 bbls 10# brine wtr.
- 10-10-85: Spotted 495 gals Tretolite SP 398 gyp converter over Grayburg perms 4034' - 4073' & Grayburg/San Andres OH 4075' - 4249'.
- 10-14-85: Swabbed back load. Acid perms 4034' - 4073' & OH 4075' - 4249' w/2000 gals 15% HCl-NEA + 450# rock salt & 2 drums Exxon 7647 scale inhibitor.
- 10-15-85: Installed production equipment and returned well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
 ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR
 TITLE SUPERVISOR REG. & PERMITTING DATE MARCH 12, 1986
 DATE MAR 17 1986