

No. of Copies Received		MEXICO OIL CONSERVATION COMMISSION		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
DISTRIBUTION		REQUEST FOR ALLOWABLE			
NTA FE		AND			
LE		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
S.G.S.					
AND OFFICE					
TRANSPORTER		OIL GAS			
PERATOR					
ORATION OFFICE					
SHELL OIL COMPANY					
P. O. BOX 991, HOUSTON, TEXAS 77001					
Reason(s) for filing (Check proper box)			Other (Please explain)		
New Well <input type="checkbox"/>			FORMERLY:		
Completion <input type="checkbox"/>			Sanger #3		
Change in Ownership <input checked="" type="checkbox"/>					
Change of ownership give name and address of previous owner: Shell Oil Company P.O. Box 576 Houston, TX 77001					
DESCRIPTION OF WELL AND LEASE					
Well Name		Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Hobbs(G/SA) Unit Sec. 27		131	Shells G/SA	XXXXXXX Fee	
Location					
Unit Letter L; 1650 Feet From The South Line and 412 Feet From The West					
Line of Section 27 Township 18S Range 38E, NMPM, LEA County					
SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>			Address (Give address to which approved copy of this form is to be sent)		
Shell Pipeline			P.O. Box 1910 Midland, TX 79702		
Name of Authorized Transporter of Casingshead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>			Address (Give address to which approved copy of this form is to be sent)		
Phillips Pipeline			4001 Penbrook St. Odessa, TX 79762		
Well produces oil or liquids, or location of tanks.		Unit	Sec.	Twp.	Pge.
		NO	CHANGE		
					Is gas actually connected? When
					Yes NA
This production is commingled with that from any other lease or pool, give commingling order number:					
COMPLETION DATA					
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover
					Deepen
					Plug Back
					Same Res'tv.
					Diff. Res'tv.
Date Spudded		Date Compl. Ready to Prod.		Total Depth	
				P.B.T.D.	
Deviations (DF, RKB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay	
				Tubing Depth	
Perforations				Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET	
				SACKS CEMENT	
TEST DATA AND REQUEST FOR ALLOWABLE					
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
Length of Test		Tubing Pressure		Casing Pressure	
				Choke Size	
Actual Prod. During Test		Oil - Bbls.		Water - Bbls.	
				Gas - MCF	
GAS WELL					
Actual Prod. Test - MCF/D		Length of Test		Bbls. Condensate/MMCF	
				Gravity of Condensate	
Testing Method (pitot, back pr.)		Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)	
				Choke Size	
CERTIFICATE OF COMPLIANCE					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					
J. FORE, SENIOR ENGINEERING TECHNICIAN					
JANUARY 25, 1980					
OIL CONSERVATION COMMISSION					
APPROVED FEB 1 1980, 19					
BY Jerry Sexton					
TITLE Dist 1, Supv.					
This form is to be filed in compliance with RULE 1104.					
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
All sections of this form must be filled out completely for allowable on new and recompleted wells.					
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					