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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5c. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

6. CIL WELL CAS WELL OTHER
Name of Operator: SHELL WESTERN E&P INC.
Address of Operator: P. O. BOX 991, HOUSTON, TEXAS 77001
Location of Well: UNIT LETTER L, 2310 FEET FROM THE SOUTH LINE AND 330 FEET FROM THE WEST LINE, SECTION 30, TOWNSHIP 18-S, RANGE 38-E, NEPM.
11. Elevation (Show whether DF, RT, GR, etc.): 3665' DF
12. County: LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPER. PLUG AND ABANDONMENT
PULL OR ALTER CASING OTHER WSO, ACIDIZE & SCALE INHIBIT CASING TEST AND CEMENT JOB
OTHER

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

- Pull injection equipment.
- Clean out to 5" csg shoe @ 4207'.
- Set RBP @ ±4100'. Swab well down.
- Set RBP @ ±4160'. Swab well to see if fluid level can be swabbed down. If it cannot, pull RBP and go to step 6. If it can, and no build up of fluid occurs, go to step 5.
- Set RBP @ ±4205'. Swab well down. If well will not swab down, run production equipment and zone test. Recommendation will be based on zone test.
- Perforate 4-way squeeze shots @ 4127' & 4135'.
- Clean out to 4170'.
- Set CIBP @ ±4160'. Cap w/10' cmt.
- Acidize San Andres 4110' - 4135' w/600 gals 15% HCl-NEA.
- Set CICR @ ±4100'. Squeeze San Andres perf's 4116' - 4140' w/1500 gals Flochek followed by 50 sx Class "C" cmt w/2% CaCl₂. WOC 24 hrs.
- Drill out CICR and cmt to 4150'.
- Pressure test squeeze to 500 psi.
- Drill out cmt & CIBP @ 4160'.
- Clean out to 4200'.
- Acidize & scale inhibit perf's 4182' - 4200' and open hole 4207' - 4279' w/3000 gals 15% HCl-NEA and 115 bbls Exxon 7647 scale inhibitor mixed in 9# brine.
- Install production equipment and return well to production.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed by Jerry Sexton A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE JUNE 17, 1985

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR TITLE DATE JUN 20 1985