NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Shell Gil Gospany		Hobbs. No	ev Hexico	
(Add	lress)			
LEASE WELL NO.	UNIT *	S 31	T -18-9	R _38-x
DATE WORK PERFORMED 11-19-55	POOL	Hobb	<u> </u>	
This is a Report of: (Check appropriate b	olock) R	lesults of	Test of Ca	sing Shut-of
Beginning Drilling Operations	R	Remedial V	Work	
Plugging		other		
Detailed account of work done, nature and	d quantity of ma	aterials us	sed and res	sults obtaine
Icaded annulus w/67 BC & pressured Trested wis 7" tubing w/5000 gallone  In 24 hours sumped 46 BC \$\frac{1}{2} 6 BW w/15	15# LST acid.			
NIL IN DELOW FOR DEMEDIAL WORK	DEDODEC ON	1 37		
Original Well Data:  OF Elev. 3635 TD 4220 PBD 4217  Chng. Dia 20 Thng Depth 4213 C	Prod. Int. 1:	19 Bopp	Compl Dat 1 String De	<del></del>
Original Well Data:  OF Elev. 3635 TD 4220 PBD 4217  Thing. Dia 2" Thing Depth 4213 Core 1215	Prod. Int. 1	19 Bopp 5/8* Oi	• -	
Original Well Data:  OF Elev. 3635 TD 4220 PBD 4217  Chng. Dia 2* Thng Depth 4213 C  Perf Interval (2) 4200 - 4215  Open Hole Interval Produc	Prod. Int. 1:	19 Bopp 5/8* Oi	1 String De	
Original Well Data:  OF Elev. 3635 TD 4220 PBD 4217  Ching. Dia 2* Thing Depth 4213 Cover Interval (s) 4200* - 4215*  Open Hole Interval Product  OF STREET OF WORKOVER:	Prod. Int. 1:	19 3079 5/8* Oi (2) Sa	1 String De	epth 3975
Original Well Data:  OF Elev. 3635 TD 4220 PBD 4217  Chang. Dia 2 Thing Depth 4213 Cover Interval (s) 4200 - 4215  Open Hole Interval Product  AESULTS OF WORKOVER:	Prod. Int. 1:	19 BOPD  5/8* Oi  (22 Sa	1 String De	epth 3975
Original Well Data:  OF Elev. 3635 TD 4220 PBD 4217  Ching. Dia 20 Thing Depth 4213 Co. 1215  Open Hole Interval Production, bbls. per day	Prod. Int. 1:	19 BOPD  5/8* Oi  (22 Sa  BEFOR  10-8-5	n Andree  E A	FTER  11-15-55
Original Well Data:  OF Elev. 3635 TD 4220 PBD 4217  Ching. Dia 20 Thing Depth 4213 Colored Formula Production, bbls. per day  Gas Production, Mcf per day	Prod. Int. 1:	19 BOPD  5/8* Oi  (22 Sa  BEFOR  10-8-5  14  22,428	n Andree  E A	FTER 11-15-55
Original Well Data:  OF Elev. 3635 TD 4220 PBD 4217  Chng. Dia 2 Thng Depth 4213 CO  Perf Interval (s) 4200 = 4215  Open Hole Interval Product  OESULTS OF WORKOVER:  Oate of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Vater Production, bbls. per day	Prod. Int. 1:	19 BOPD  5/8* Oi  (22 Sa  BEFOR  10-8-5  14  22.428	n Andree  E A	FTER  11-15-55  46  126.072
Original Well Data:  OF Elev. 3635 TD 4220 PBD 4217  Ching. Dia 2 Thing Depth 4213 Core 4215  Open Hole Interval Product  OESULTS OF WORKOVER:  Oate of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Vater Production, bbls. per day  Gas-Oil Ratio, cu. ft. per bbl.	Prod. Int. 1:	19 BOPD  5/8* Oi  (22 Sa  BEFOR  10-8-5  14  22,428	n Andree  E A	FTER  11-15-55
Original Well Data:  OF Elev. 3635 TD 4220 PBD 4217  Thing. Dia 2* Thing Depth 4213 Corer Interval (s) 4200* - 4215*  Open Hole Interval Product  RESULTS OF WORKOVER:  Oate of Test  Oil Production, bbls. per day  Water Production, bbls. per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day	Prod. Int. 1:	19 BOPD  5/8* Oi  (22 Sa  BEFOR  10-8-5  14  22.428  0.3  1602	1 String De	FTER  11-15-55  46  126.072  6  -741
Original Well Data:  OF Elev. 3635 TD 4220 PBD 4217  Thing. Dia 20 Thing Depth 4213 Corer Interval (6) 4200 - 4215  Open Hole Interval Production  RESULTS OF WORKOVER:  Oate of Test  Oil Production, bbls. per day  Water Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by 4. 101142 Production	Prod. Int. 19 Dil String Dia 6 ing Formation  Lion Format I hereby cert	19 BOPD  5/8* Oi  (22 Sa  BEFOR  10-8-5  14  22.428  0.3  1602  She  cify that th	E A  Company) e informat	FTER  11-15-55  46  126.072  6  7741  casy  tion given
Original Well Data:  OF Elev. 3635 TD 4220 PBD 4217  Thing. Dia 2* Thing Depth 4213 Core for Interval (s) 4200 - 4215  Open Hole Interval Production  RESULTS OF WORKOVER:  Oate of Test  Oil Production, bbls. per day  Water Production, bbls. per day  Gas Polition, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by 4 1011 Production  OIL CONSERVATION COMMISSION	Prod. Int. 19 Dil String Dia 6 ing Formation  I hereby cert above is true my knowledge	19 30PD  5/8* Oi  Sa  BEFOR  10-6-5  14  22.428  0.3  1602  She  cify that the and comp	E A  Scring De	FTER  11-15-55  46  126.072  6  2741  tion given best of
Original Well Data:  OF Elev. 3635  TD 4220  PBD 4217  Thing. Dia 2 Thing Depth 4213  Perf Interval (s) 4260 - 4215  Open Hole Interval Product  Other of Test  Oil Production, bbls. per day  Water Production, bbls. per day  Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by 2 2011 Production  OIL CONSERVATION COMMISSION  Name Manual Communication of the per day  Water Production of the per day  OIL CONSERVATION COMMISSION	Prod. Int. 19 Dil String Dia 6 ing Formation  I hereby cert above is true my knowledge Name	19 30PD  5/8* Oi  Sa  BEFOR  10-6-5  14  22.428  0.3  1602  She  cify that the and comp	E A  Company) e informatolete to the Original s	FTER  11-15-55  46  126.072  6  7741  best of signed by
Perf Interval (s) 4200 - 4215  Open Hole Interval Product  RESULTS OF WORKOVER:  Oate of Test  Oil Production, bbls. per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by Annual Production  OIL CONSERVATION COMMISSION	Prod. Int. 19 Dil String Dia 6 ing Formation  I hereby cert above is true my knowledge	19 30PD  5/8* Oi  (2) Sa  BEFOR  10-8-5  14  22.428  0.3  1602  She  cify that the and comple.	E A  Sil Company)  e informate olete to the Original sil B. N	FTER  11-15-55  46  126.072  6  7741  tion given best of signed by