

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2038  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT - N (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, NM 88240		9. Well No. 5
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>33</u> TOWNSHIP <u>18-S</u> RANGE <u>38-E</u> NMPM.		10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3531' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIATION WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 12-1-81. Pulled rods and pump. Tagged fill at 4235' and pulled tubing. Perforated 3994'-4025' with 4 JSPF. Ran retrievable bridge plug, packer, and tubing. Set bridge plug at 4046' and packer at 3935'. Acidized with 2000 gal. 15% HCL and 1 gal. corrosion inhibitor. Flushed acid to perfs with 24 bbls. fresh water. Pulled tubing and packer. Ran retrieving head and tubing. Tubing landed at 4022'. Ran rods and pump. Moved out service unit 12-4-81. Pump tested for 264 hrs. and pumped 464 BO, 2719 BW, and 1342 MCF. Ran tubing to 4046. Pulled retrievable bridge plug and tubing. Perforated 5-1/2" casing intervals 4025'-38', 50'-80', 94'-4146', and 4164'-4208' with 2 JSPF. Ran packer and tubing. Set packer at 4155'. Acidized with 4000 gal. 20% HCL acid in 3 equal stages separated by 450# 50/50 graded rock salt and Benzoic acid flakes. Flushed with 30 bbl. lease water. Pulled tubing and packer. Ran a retrievable bridge plug and packer. Set bridge plug at 4155' and set packer at 4087'. Acidized with 4000 gal. 20% HCL acid in 3 equal stages separated by 450# 50/50 graded rock salt and benzoic acid flakes. Flushed with 30 bbl. lease water. Reset retrievable bridge plug at 4087' and packer at 3950'. Acidized with 4000 gal. 20% HCL acid in 3 equal stages separated by 450# graded rock salt and benzoic acid flakes. Flushed with 30 bbl. lease water. Pulled tubing, packer, and bridge plug. Ran pump and tubing. Pump tested for 120 hrs. and pumped 729 BO, 8199 BW, and 1139 MCF. Returned well to production.

0+4-NMOCD, H 1-Hou 1-Susp 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman

TITLE Assist. Admin. Analyst

DATE 1-15-82

Orig. File

Les CL

APPROVED BY Orig. File  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE