

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

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FILE		
U.S.O.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 5
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 33 TOWNSHIP 18-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, CR, etc.) 3531' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to acidize to increase production. Pull rods, pump and tubing. Pull retrievable bridge plug set at 4046'. Tag TD at 4241' and clean out any fill. Run casing gun and perforate 4025'-38', 50-80', 94'-4146', and 64'-4208' with 2 JSPF. Run packer and tubing. Set packer at 4155'. Acidize with 4000 gal. of 20% HCL acid in 3 equal stages separated by 300 lb. of 50/50 mix of graded rock salt and benzoic acid flakes in 200 gal. of 30# gelled brine each stage. Pump at 2-4 BPM. Flush with 30 bbl. of lease water. Pull tubing and packer. Run retrievable bridge plug, packer, and tubing. Set bridge plug at 4155' and packer at 4087'. Acidize with 4000 gal. of 20% HCL acid in 3 equal stages separated by 300 lb. of 50/50 mix of graded rock salt and benzoic acid flakes in 200 gal. of 30# gelled brine each stage. Pump at 2-4 BPM. Flush with 30 bbl. of lease water. Set retrievable bridge plug at 4087' and packer at 3950'. Acidize with 4000 gal. of 20% HCL acid in 3 equal stages separated by 300 lb. of 50/50 mix of graded rock salt and benzoic acid flakes in 200 gal. of 30# gelled brine. Pump at 2-4 BPM. Flush with 30 lb. of lease water. Pull tubing, packer, and bridge plug. Return well to production.

0+4-NMOCD, H 1-Hou 1-Susp 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Ferman TITLE Assist. Admin. Analyst DATE 12-21-81

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY: