

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-		7. Unit Agreement Name
2. Name of Operator <i>Amoco Production Company</i>		8. Farm or Lease Name <i>South Hobbs (GSA) Unit</i>
3. Address of Operator <i>P.O. Box 68, Hobbs, NM 88240</i>		9. Well No. <i>2</i>
4. Location of Well UNIT LETTER <i>E</i> 1980 FEET FROM THE <i>North</i> LINE AND <i>660</i> FEET FROM THE <i>West</i> LINE, SECTION <i>34</i> TOWNSHIP <i>18-S</i> RANGE <i>38-E</i> NMPM.		10. Field and Pool, or Willcat <i>Hobbs GSA</i>

15. Elevation (Show whether DF, RT, GR, etc.)	12. County <i>La</i>
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER <i>cmt squeeze to reduce water production</i> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 1-16-85. Plugged back with sand and Calseal to 4070'. Ran cmt retainer and set at 3950'. Squeezed Zone I 4064'-4050' with 100 sx class C with additives. Reversed out 29 sx. Set cmt. retainer at 3950'. Pumped 50 sx Class C with additives. Reversed out 23 sx. Drilled out to 4125' and pressure tested to 750 PSI and OK. Perforated 4125'-4128'; 4155'-4185' with 4 SPF. Ran pack and acidized in 3' intervals 4130'-4210' with 100 gals. 15% NE HCL. Set pack at 4115' and acidized with 5500 gals. 5% NE HCL gelled acid and additives. Ran log. and landed at 4035'.
MOSU 1-29-85. Returned well to production.

+5-NMOCB, H 1-JRB 1-FJN 1-BFC 1-Kirby

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Bonita Coble* TITLE *Administrative Analyst* DATE *3-7-85*

APPROVED BY *JERRY SEXTON* DISTRICT 1 SUPERVISOR
CONDITIONS OF APPROVAL, IF ANY:

MAR 11 1985

RECEIVED

MAR -8 1985

U.S. HOUSE OF REPRESENTATIVES