

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DUPLICATE

WELL RECORD
OIL CONSERVATION COMMISSION
HOBBS OFFICE

AUG 10 1953

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

G. U. Bay

(Company or Operator)

State Lease

(Lease)

Well No. 1, in NE $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 32, T. 18S, R. 39E, NMPM.

East Hobbs

Pool,

Lea

County.

Well is 1650 feet from W. line line and 330 feet from N. line lineof Section 32. If State Land the Oil and Gas Lease No. is N-7194Drilling Commenced 7-23, 19 53 Drilling was Completed 8-13, 19 53Name of Drilling Contractor Montex Drilling CompanyAddress Midland, TexasElevation above sea level at Top of Tubing Head 3595. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 4440 to 4470 Oil No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7 5/8	26.40	Mixed	1901	HOWCO			Surface
5 1/2	15.50	New	4423	Larkin			Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
9 7/8	7 5/8	1901	700	Pump		
6 3/4	5 1/2	4423	250	Pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

54 barrels oil, 23 barrels water, natural flow 212 barrels oil in 24 hours.

Result of Production Stimulation _____

Depth Cleaned Out _____

R RD OF DRILL-STEM AND SPECIAL TES

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 4470 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 8-13-1953

OIL WELL: The production during the first 24 hours was 212 barrels of fluid, of which 70% was oil; % was emulsion; 30% water; and % was sediment. A.P.I. Gravity

GAS WELL: The production during the first 24 hours was M C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	T. Devonian	T. Carboniferous	
T. Salt	T. Silurian	T. Permian-Fruitland	
B. Salt	T. Montoya	T. Permian	
T. Yates	T. Simpson	T. Permian Cliffs	
T. 7 Rivers	T. McKee	T. Permian	
T. Queen	T. Ellenburger	T. Permian	
T. Grayburg	T. Gr. Wash.	T. Permian	
T. San Andres 4440	T. Granite	T. Permian	
T. Glorieta	T.	T. Permian	
T. Drinkard	T.	T. Permian	
T. Tubbs	T.	T. Permian	
T. Abo	T.	T. Permian	
T. Penn.	T.	T. Permian	
T. Miss.	T.	T. Permian	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1835	1835	Sand and Redbed				
1835	1950	65	Anhy.				
1950	2950	1000	Salt				
2950	3025	75	Anhy.				
3025	3100	75	Yates sand				
3100	4440	1340	Gyp, Anhy, & Dolomite				
4440	4470	30	San andres				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Address
Name Position or Title (Date)