

## OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

RECEIVED  
HOBBBS OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	<b>X</b>	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	<b>X</b>
REPORT ON RESULT OF PLUGGING OF WELL		RUN AND CEMENT LINER	<b>X</b>

Hobbs, New Mexico

6-26-46

Place

Date

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Shell Oil Company, Inc. H.D. McKinley A Well No. 2 in the  
Company or Operator Lease

SE/4 of Sec. 19, T. 18 S, R. 38 E, N. M. P. M.,  
Hobbs Field, Lea County.

The dates of this work were as follows: 4-7 to 6-21-46

Notice of intention to do the work was (was not) submitted on Form C-102 on 6-1-46 19  
and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Set bridging plug at 3932 and tested 7-inch casing with 1000 pounds for 30 minutes. Held O.K. Deepened hole to 4246 and ran 5 1/2-inch liner to 4245 with top at 3937 and cemented with 100 sacks cement. Tested liner with 1000 pounds for 30 minutes. Held O.K. Drilled out cement to 4244 and tested liner with 1000 pounds for 30 minutes. Held O.K. Plugged back from 4244 to 4224 with plastic in 6 stages. Perforated liner from 4183 to 4218 with 4 shots per foot and acidized through perforations with 500 gallons 15% acid. Set packer at 3906. On official gas oil ratio test flowed 210 barrels oil plus 10% water in 24 hours through 20/64-inch choke with tubing pressure of 180 pounds and gas oil ratio of 664.

Witnessed by W.R. Bollinger Name Shell Oil Company, Inc. Dist. Engineer

Subscribed and sworn before me this 26 th

I hereby swear or affirm that the information given above is true and correct.

day of June, 1946

Name W.B. Lambert

Position District Superintendent

Representing Shell Oil Company, Inc.  
Company or Operator

My commission expires 4-11-49

Address Box 1457, Hobbs, New Mexico

Remarks:

Roy Garbner  
Name  
Title

APPROVED  
JUN 29 1946