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.G.S.			
ND OFFICE			
RANSPORTER	OIL		
	GAS		
PERATOR			

H.

III.

## LW MEXICO OIL CONSERVATION COMMISSIG. REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-101 and C-110 Effective 1-1-55

÷		ANDBS DEFICE O.C.C.	Fuective 1-1-92	
.G.S.  ND OFFICE  RANSPORTER OIL	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  JUN 1 3 24 PM '69			
DPERATOR GAS		·		
PRORATION OFFICE Operator				
Continental Oil Con	npan <b>y</b>	·		
Box 460. Hobbs. Nev	Mexico 88240			
Reason(s) for filing (Check proper box New We!!	Change in Transporter of:	Other (Please explain)	,	
Recompletion Change in Ownership	Oil X Dry Ga Casinghead Gas Conden	<b>~</b> 1		
If change of ownership give name			·	
DESCRIPTION OF WELL AND	LEASE			
Lease Name MCA Unit Battery 4	Lease No. Wel! No. Pool Na	me, Including Formation mar Grayburg San Andre:	Kind of Lease  State, Federal or Fee Federal	
Location				
Unit Letter C ; 660	Feet From The North Lin 7	e and 1980 Feet From	m The West	
Line of Section 30 To	waship 17 South Range	22 East , NMPM,	Lea County	
	TER OF OIL AND NATURAL GA	S	roved copy of this form is to be sent)	
Name of Authorized Transporter of CH Navajo Refining Compan		North Freeman Avenue,		
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Continental Oil Company		Address (Give address to which approved copy of this form is to be sent)		
If well produces oil or liquids,	Unit   Sec.   Twp.   Rge.	Maljamar, New Mexico   Is gas actually connected?   When		
give location of tanks.	A 26 17 32	Yes	N/A	
f this production is commingled wi COMPLETION DATA	th that from any other lease or pool,			
Designate Type of Completion	on - (X)   Oil Well   Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST F		fer recovery of total volume of load of pth or be for full 24 hours)	il and must be equal to or exceed top allow-	
OIL WELL  Date First New Oil Run To Tanks	Date of Test	**************************************		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil • Bbls.	Water-Bbls.	Gas-MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
CERTIFICATE OF COMPLIAN	CE	OIL CONSERN	19 1969	
hereby certify that the rules and a	regulations of the Oil Conservation with and that the information given	APPROVED JUN	P 19 19	
above is true and complete to the	best of my knowledge and belief.	BY John W.	Jungon	
		TITLE	19.1963	

This form is to be filed in compliance with RULE 1104.

If this is a request for ellowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All pactions of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of country, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NWOCC(5) File

June 3, 1969

Administrative Section Chief

(Title)

(Date)