7

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

THUG TO THE AM "67

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES LOCATE WELL CORRECTLY RICE ENGINEERING & OPERATING, INC.
(Company or Operator) 1880 North 1742 **Egst** .. If State Land the Oil and Gas Lease No. is..... 2 - 19 60 Drilling was Completed...... Moran Oil Producing & Brilling Company Name of Drilling Contractor Hobbs, New Mexico Elevation above sea level at Top of Tubing Head 3638 (3634 K.B.)
Not Confidential The information given is to be kept confidential until OIL SANDS OR ZONES No. 4. from..... No. 5, from. No. 6, from. IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. 5050 4706 4469 4522 No. 2, from..... CASING RECORD KIND OF BHOE WEIGHT PER FOOT CUT AND PULLED FROM PURPOSE AMOUNT PERFORATIONS SIZE 9-5/3 32.3# 431.40 11 E Terns Surface Casing 687.06 20" Injection Caai**no** Hew Guide MUDDING AND CEMENTING RECORD NO. BACKS OF CEMENT METHOD AMOUNT OF MUD USED MUD GRAVITY 2-1/4" 450 Hewco/Plug 330 Woter -3/4" Howce/Pluc 4706 750 RECORD OF PRODUCTION AND STIMULATION Acidized 4706 - (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Periorated 7" Csg. w/4 jets (1/2") per foot over interval 4469 - 4522 /cidized 4469 - 4522 w/2500 gal. 30% reg. Gravity Injection Rate down 7° csg. before acid - 41 B/H Bright of Production Stimulation Rate down 7" csg. over open hole after acid - 140' B/H

Gravity Injection Rate down 7" csg. over open hole 503 & perforated interval after acid = 551 B/H Depth Cleaned Out

SECORD OF DRILL-STEM AND SPECIAL . LOS PS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

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				and from.	**************	feet to
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		, 19.				
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	was oil;	% was emulsion;		% wat	er; and	% was sediment.
	Gravity	***************************************				
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	Souti	heastern New Mexico	CUNFURMAI	VCE WIT	H GEOG	RAPHICAL SECTION OF STAT
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Salt	つたつは ******		••••••			Kirtland-Fruitland
Salt Yates	26971		***************************************			Farmington
Rivers	2963					Pictured Cliffs.
Queen	3413					MenefeePoint Lookout
Grayburg	40721	T. Gr. Wash	***************************************	•	т.	Mancos
	7012					Dakota
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hereby swei be determin	ed from available					
hereby swei be determin	ned from available reco	ords.	Mar			.