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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company HUMBLE OIL & REFINING COMPANY				Address Box 2100, Hobbs, New Mexico 88240			
Lease New Mexico State "B0"		Well No. 6	Unit Letter "O"	Section 12	Township T-18-S	Range R-34-E	
Date Work Performed 4-29, 5-3-64		Pool Vacuum Abo			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Move in and rig up contract unit. 2. Pulled tubing. 3. Ran Baker CI bridge plug and pre-set at 7835'. Pulled WL out of rope socket leaving setting tool in hole. Ran overshot and recovered fish. 4. Left tension manded in hole. Ran clusterite shoe and milled over bridge plug and pushed to bottom. 5. Ran CI bridge plug on WL and set at 8855'. 6. Perf. 4-1/2" casing from 8828-8836 with one radio active jet shot per foot. 7. Ran packer and tubing in hole. 8. Spotted 500 gallons acetic acid over above perforations. Pumped acid in with an average injection rate of .5 BPM. Maximum pressure 1000#. Minimum pressure 900#. Job by Western Co. 9. Swabbed. Tested. 10. Well re-completed as a flowing oil well. Successful.

Witnessed by J. C. Sherrill	Position Field Superintendent	Company HUMBLE OIL & REFINING COMPANY
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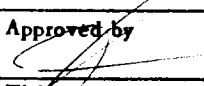
### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

#### ORIGINAL WELL DATA

D F Elev. 3992'	T D 9025'	P B T D 8982'	Producing Interval 8771-9025	Completion Date 3-9-63
Tubing Diameter 2"	Tubing Depth 8893'	Oil String Diameter 4-1/2"	Oil String Depth 9024'	
Perforated Interval(s) 8870-8882				
Open Hole Interval -		Producing Formation(s) Abo Reef		

#### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	Well died in month of April, 1964.					
After Workover	5-3-64	172	135	-	785	-

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 		Name E. L. Harris	
Title District Agent		Position Agent	
Date May 25 1964		Company HUMBLE OIL & REFINING COMPANY	