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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Humble Oil & Refining Company				Address Box 2100, Hobbs, New Mexico			
Lease New Mexico State BO	Well No. 6	Unit Letter 0	Section 12	Township T- 18-S	Range R- 34- E		
Date Work Performed 2-4,9-64	Pool Vacuum Abo			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input checked="" type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Move in & rig up. 2. Pull tubing & packer. 3. Ran and set cement retainer at 8900.
4. Ran tubing & set in squeeze tool. Squeezed perms 8919-8965 with 100 sxs L.F.L. cement.
Reversed out 12 sacks cement. 5. Pulled tubing. 6. Perf 4-1/2" casing from 8870-8882
with selective fire radioactive jets (one per ft). 7. Reran tubing with Baker Model "R"
packer with a 60' tail pipe. Packer set at 8830. Spotted acid over perms. Acidized perms
8870-82 with 500 gals acetic acid with an average injection rate of 3/4 BPM. Max press
1250#. Well started taking acid on vacuum. 8. Managed to get well to flowing after swab-
bing well & let set one hr. 9. Tested well. 10. Well completed as a flowing oil well.

Witnessed by J. C. Sherrill	Position Field Supt.	Company Humble Oil & Refining Co.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3992	T D 9025	P B T D 8982	Producing Interval 8771 - 9025	Completion Date 3-9-63
Tubing Diameter 2"	Tubing Depth 8861	Oil String Diameter 4-1/2"	Oil String Depth 9024	

Perforated Interval(s)
8919, 8931, 8939, 8947, 8958, 8965

Open Hole Interval -	Producing Formation(s) Abo Reef
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	Swab Test 1-22-64	43	-	109	-	-
After Workover	2-9-64	190	135	-	717	-

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name COPY ORIGINAL SIGNED: E. S. DAVIS
Title Agent	Position Agent
Date	Company Humble Oil & Refining Company