

MINERAL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

Oil Well ☒ Gas Well ☐ OTHER ☐

7. Unit Agreement Name

Name of Operator
Chevron U.S.A. Inc.

8. Farm or Lease Name

Address of Operator
P.O. Box 670 Hobbs, NM 88240

Lea KG State

Location of Well

9. Well No.

UNIT LETTER O 330 FEET FROM THE South LINE AND 2310 FEET FROM
THE East LINE, SECTION 35 TOWNSHIP 17S RANGE 33E NMPM.

10. Field and Pool, or Wildcat
Corbin Abo

15. Elevation (Show whether DF, RT, GR, etc.)

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

FORM REMEDIAL WORK ☐
PARTIALLY ABANDON ☐
OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPER. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1003.

Work performed 3-4-88 through 3-17-88

TD: 8870 PB: 8848

POOH w/prod. equip. Set RBP at 5090, Load tbg w/ FW, Test RBP to 1000psi, ok.
PUH and reset pkr at 4685'. Load hole w/ FW, test backside of pkr to 500psi. ok.
Establish inj rate into csg leak at 1/2bpm w/1100psi. Pump 300 gal 15% NEFE HCL
and spot to csg leak at 4850'. Put acid away and est inj rate of 2 bpm at 1500psi.
Dump 2sx frac sand down csg to cover RBP ($\pm 10'$ sand). TIH w/ 7" CICR to 4680'.
Break circ thru CICR, set CICR at 4680', sting out/in, ok. Put 500psi on backside
and monitor. Check inj rate 2 bpm at 1200psi. Mix and pump 150sx C, displace w/ FW.
Final sq press = 800psi, w/118sx cmt sqzd into leak. Final sqz pressure=800psi. w/118
sx cmt sqz'd into leak. Sting out of CICR and rev out 10' above CICR. Rev out 5sx cmt.
TOC at $\pm 4670'$. WOC 20 hrs. TIH, tag cmt at 4672'. Test csg to 1000psi, no leak off
in 15 min. Drill out CICR (2 hrs) and cmt f/4672' to 4947'. Circ clean. Drlg cmt f/4947-
4967. Stringers from 4967-5040'. Wash down to 5073', circ clean. Test csg to 1000psi.
TIH w/ RTTS, swab test squeeze job. SFL at surf, FFL at 3800', Rel pkr and TIH to 5060',
reset RTTS, Test RBP to 1000psi, ok. Test csg to 1000psi, bleeds to 0 psi, in 15 min.
Isolate csg leak between 4875-5000'. Set RTTS at 4875. Load and press ann to 500psi.
Est. inj rate at 1/2bpm. Rel pkr, RIH to 4965', spot 200 gal 15% NEFE across leak interval
4875-4965. RIH w/Howco 7" SV rtnr on 2 7/8 WS to 4810. Pmp through rtnr, set CICR
at 4810, tst tbg to 3000psi, press ann to 500psi, mix and pmp 150sx Cl C, Disp w/ FW (Continued)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

M. E. Abner

TITLE: Staff Drilling Engineer

DATE April 20, 1988

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

ED BY
CTIONS OF APPROVAL, IF ANY:

TITLE

DATE APR 26 1988

RECEIVED
APR 25 1988
COC
NCRB'S OFFICE

NOTED BY THE SECRETARY
APR 25 1988
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