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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No. B-1306-1</p>
<p>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. Name of Operator TEXACO Inc.</p> <p>3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240</p> <p>4. Location of Well UNIT LETTER G 2310 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 18-S RANGE 35-E NMPM.</p>		<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name N.M. 'R' State NCT-1</p> <p>9. Well No. 7</p> <p>10. Field and Pool, or Wildcat Vacuum Abo Reef</p> <p>12. County Lea</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3983 DF</p>		

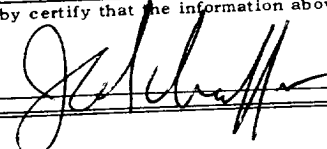
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

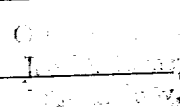
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate and Acidize

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Perforated 2-7/8" casing w/LJSPI @ 8245, 53, 71, 85, 95, 8314, 37, and 8348.
2. Ran RBP and set @ 8367, spotted 500 gals. 20% NEA over perfs 8245-8348.
3. Acidized down 2-7/8" casing w/4000 gals. 20% NEA in 4/1000 gal. stages w/8 ball sealers between stages.
4. Swabbed, returned to production.
5. On 24 hour test, 9-24-73, flowed 22 BNO, 2 BLW, gravity 39.6, GOR 1897, 34/64" choke, TP 75#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Asst. Dist. Supt. DATE 9-25-73

APPROVED BY  TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: