

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. - P. O. Box 728

Hobbs, New Mexico February 17, 1964
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. State of New Mexico "AE" , Well No. 17 , in NW 1/4 SE 1/4,
(Company or Operator) (Lease)

J , Sec. 11 , T. 18-S , R. 34-E , NMPM. Vacuum Abo Reef Pool
Unit Letter Lea County. Date Spudded Dec. 30, 1963 Date Drilling Completed Jan. 28, 1964

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 4006' (D.F.) Total Depth 9050' PBTD 9037'

Top Oil/Gas Pay Name of Prod. Form. Abo Reef

PRODUCING INTERVAL - Please see reverse side.

Perforations Depth Depth
Open Hole NONE Casing Shoe 9050' Tubing 9050'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 127 bbls. oil, 70 bbls water in 24 hrs, 0 min. Size 19/64" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Please see reverse side.

Casing Tubing Date first new
Press. - Press. 125 oil run to tanks February 5, 1964

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Phillips Petroleum Company

Remarks: Please see reverse side.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19_____

OIL CONSERVATION COMMISSION

By: _____

Title _____

TEXACO Inc.

(Company or Operator)

By: H. D. Raymond

(Signature) H. D. Raymond

Title Assistant District Superintendent

Send Communications regarding well to:

Name TEXACO Inc. - H. D. Raymond

Address P. O. Box 728 - Hobbs, New Mexico

Remarks: Perforate 2 7/8" O. D. Casing with one jet shot per interval 8851', 8852', 8855', 8856', 8865', 8866', 8885', 8886', 8894', 8895', 8917', 8918', 8932', 8933', 8962', 8963', 8983', 8984', 8996', 8997', 9008', 9009', and 9010'. Acidize with 500 Gals acetic acid. Swab well. Re-acidize with 11,000 Gals 15% LSTNE in 11 stages with 2 ball sealers between stages, plus 400 Cu Ft CO₂ per BBL, rate of 3.7 BPM. Swab well. Visqueeze perforations with 100 Sx.