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NEW MEXICO OIL CONSERVATION COMMISSION, C. C.

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APR 26 1 14 PM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TIDENATER OIL COMPANY	8. Farm or Lease Name State "AN"
3. Address of Operator P. O. Box 249, Hobbs, New Mexico 88240	9. Well No. 9
4. Location of Well UNIT LETTER I , 1650 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 7 TOWNSHIP 18-S RANGE 37-4 N.M.P.M.	10. Field and Pool, or Wildcat Vacuum Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3975 DF	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 1-11/16" OD chemical cutter and cut 2" tubing at 6077'. Pulled tubing. Ran 4-3/4" bit. Stopped at 5963. Rotated w/tubing tongs for one hour. Made estimated three to four inches. Pulled. Ran 3-1/4" tapered nose swage and 3-7/8" string swage w/DE between jars and bumper sub on 2-7/8" DP. Stopped at 5963. Shoved through to 5978. Bumped and swaged through tight spot several times. Ran to 6030. Pulled. Ran 3-7/8" swage on bottom w/4-3/4" string swage above. Swaged 1-1/2 hours. Pulled. Ran 4-1/8" OD overshot on 2-7/8" DP. Didn't touch tight spot. Caught tubing at 6077. Released from Model D packer. Pulled and recovered all tubing, Model F anchor seal assembly and insert pump in tubing. Ran Baker DR plug on 2" tubing and 2-7/8" DP and set in Baker Model D packer at 11,465. Spotted two sacks 10-20 sand on top. Pulled tubing and DP. Rolled out 5-1/2" casing from 5965 to 5970 with 4-3/4" offset casing rollers. Pulled. Ran RTTS tool w/testing sub on 2-7/8" DP. Closed testing sub and pressured up to test DP. Tested at 2500#, OK. Set RTTS at 5916. Tested 5-1/2" annulus from packer up at 1800#, OK. Re-set RTTS at 5792. Cemented w/50 sacks Inconer nest. After 20 hours SI, still had pressure on 2-7/8" and 5-1/2". Released packer and pulled. Tagged top of cement at 5828 with packer before pulling. Ran 4-5/8" bit. Drilled hard cement from 5828 to 5982. Ran bit to 6012. Pressured up 5-1/2 to 1000#, in five minutes pressure 675#. Set RTTS at 5790, squeezed w/50 sacks Inconer nest. Max. press. 3000#. Reversed out cement contaminated water. Estimated 34 sacks in formation. (See Other Side)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. S. Wade TITLE Area Superintendent DATE 4-25-67

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

17. (Continued from Other Side)

Tagged top of cement w/RITS at 5754. Pulled RITS. Ran 4-3/4" bit. Drilled cement from 5754 to 5971. Tested 5-1/2 casing at 1000#, OK. Pulled and laid down 2-7/8" DP. Ran 4-11/16" OD overshot on tubing to 11,398. Washed sand off top of DR plug at 11,465. Recovered plug. Ran tubing, rods and put back on pump.