

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-20563
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-9721

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name New Mexico "CR" State	
b. Type of Completion: NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DEEP RESERV ☒ OTHER _____		8. Well No. 1	
2. Name of Operator Texaco Exploration and Production Inc.		9. Pool name or Wildcat Bone Springs (Wildcat)	
3. Address of Operator P.O. Box 730 Hobbs, New Mexico 88240			
4. Well Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>19S</u> Range <u>32E</u> NMPM Lea County			
10. Date Spudded 1-23-64	11. Date T.D. Reached 3-3-64	12. Date Compl. (Ready to Prod.) 7-12-90	13. Elevations (DF & RKB, RT, GR, etc.) 3561' DF
14. Elev. Casinghead			
15. Total Depth 11,495'	16. Plug Back T.D. 9500'	17. If Multiple Compl. How Many Zones? <u>-</u>	18. Intervals Drilled By Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name (9269'-9302') Bone Springs			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Cement Bond Log			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	31.20	925'	15"	200	NONE
8 5/8"	24.00	3900'	10 5/8"	650	NONE
4 1/2"	11.60	11495'	7 7/8"	300 + SQZ	NONE

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	9400'	-

26. Perforation record (interval, size, and number) 9269'-80', 9286'-9302' w/2JSPF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	9269'-9302'	8000 gals 15% NEFE
	9269'-9302'	20,000 gals XL-4
		10,300 SCF CO2 - 27000 lbs

28. PRODUCTION Date First Production 7-3-90		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 7-12-90	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 41	Gas - MCF 207	Water - Bbl. 103	Gas - Oil Ratio 5049
Flow Tubing Press. 30#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature M.C. Duncan Printed Name M.C. Duncan Title Engineer's Assistant Date 10-9-91