BTATE OF NEW INCXICO NERGY AND MINERALS DEPARTMENT

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1.	PROBATION OFFICE		<u> </u>	L	L.

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OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND

	DPERATOR GAS	AUTHORIZATION TO TRANSP	ORT OIL AND NATURAL GAS	
1.	PROBATION OFFICE Operator			
	Conoco Inc.			
	P.O. Box 460 Hobbs,	NM 88240	Coh. (Plana analasa)	
	Reason(s) for liling (Creck proper box)	Change in Transporter of:	CASINGHE	ID GAS MUST NOT BH
	New Well Recompletion	Oil Dry Gai	TEARED AF	TEN 2/// 01
	Change in Ownership	Casinghead Gas Conden	sale A GRAN	EXCEPTION TO RAPPS
	If change of ownership give name	THE WELL IN T		
	and address of previous owner	DESIGNATED BELO	W. IF YOU DO NOT CONCUR	
. *	DESCRIPTION OF WELL AND	LEASE WORLT THIS OFFI	4-1-8	Leuse No
••	Lease Nume	Mell Mo. boot laque, meraging .	, 50,	deral or Foo Patented
	Goodwin 30	2 Arkansas Jun	c./ San Andres State, Fee	Tatented
	Unit Letter F : 19	980 Feet From The N Line	e and 1980 Feet Fr	om The W
	Line of Section 30 T.	mship 18-S Range	37-E , NMPM, Le	ea Count
I.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Come address to which as	oproved copy of this form is to be sent)
	Nome of Authorized Transporter of Cil	or Condensate	P.O. Box 2528 Hol	obs. NM 88240
	Texas-New Mexico Pipe	singhead Gas or Dry Gas	Address (Give address to which a	oproved copy of this form is to be sent)
	Warren Petroleum		·	ulsa, OK 74102
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. E 30 18 37	is gas actually connected?	1
₹.	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number: New Well Workover Deeper	Plug Bgck Same Res'v. Diff. For
	Designate Type of Completion	on – (X) X	X	P.B.T.D.
	Date Spudded NA	Date Compl. Ready to Prod. 9-01-80	Total Depth 7600'	5700 1
	Elevations (DF, RKB, RT, GR, etc.) NA	Name of Producing Formation San Andres	Top Oil/Gas Pay 4664'	46821 Depth Casing Shoe
	Perforations 4664' - 4676'			7600'
	4664' - 46/6'			
	4664' - 46/6'	TUBING, CASING, AND	CEMENTING RECORD	CACVE CEMENT
	HOLE SIZE	CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT
		CASING & TUBING SIZE		SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE		SACKS CEMENT
	HOLE SIZE	casing & Tubing SIZE ge 2-7/8"	4682'	
·•	HOLE SIZE Casing No Chan , TEST DATA AND REQUEST F	CASING & TUBING SIZE ge 2-7/8" OR ALLOWARIE (Test must be a	DEPTH SET 4682' Ster recovery of total valume of load pith or be for full 24 hours)	I oil and must be equal to or exceed top c.
·•	HOLE SIZE Casing No Chan , TEST DATA AND REQUEST F	CASING & TUBING SIZE ge 2-7/8" OR ALLOWARIE (Test must be a	4682'	I oil and must be equal to or exceed top c.
, ·	HOLE SIZE Casing No Chan , TEST DATA AND REQUEST F	CASING & TUBING SIZE 80 2-7/8" OR ALLOWABLE (Test must be a able for this de Date of Test 9-29-80	DEPTH SET 4682' fier recovery of total volume of load pith or be for full 24 hours) Producing Method (Flow, pump. 2 Pump	I oil and must be equal to or exceed top c.
·•	HOLE SIZE Casing No Chan , TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tonks 9-01-80 Length of Test	CASING & TUBING SIZE ge 2-7/8" OR ALLOWABLE (Test must be a able for this de Date of Test 9-29-80 Tubing Pressure	Ster recovery of total valume of load pith or be for full 24 hours) Producing Method (Flow, pump. g Pump Casing Pressure	I oil and must be equal to or exceed top c. as lift, etc.) Choke Size
··	TEST DATA AND REQUEST FOIL WELL Date First New Oil Hun To Tonks 9-01-80 Length of Test 24.0	CASING & TUBING SIZE 80 2-7/8" OR ALLOWABLE (Test must be a able for this de Date of Test 9-29-80	DEPTH SET 4682' fier recovery of total volume of load pith or be for full 24 hours) Producing Method (Flow, pump. 2 Pump	Choke Size Open Gas-MCF
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<i>'.</i>	HOLE SIZE Casing No Chan / TEST DATA AND REQUEST F OIL WELL Date First New Oil Hun To Tonks 9-01-80 Length of Test 24.0 Actual Prod. During Test 30 GAS WELL	CASING & TUBING SIZE ge 2-7/8" OR ALLOWABLE (Test must be a able for this de Date of Test 9-29-80 Tubing Pressure 45 Oil-Bble. 10	DEPTH SET 4682! Ster recovery of total valume of load pith or be for full 24 hours) Producing Method (Flow, pump. g Pump Casing Pressure 50 Water-Bbls. 20	Choke Size Open Gas-MCF Not measured
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