

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-20792
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1502
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 0524
8. Well No. 098
9. Pool name or Wildcat Vacuum Gb/SA Unit

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street, Odessa, TX 79762

4. Well Location
Unit Letter C : 330 Feet From The North Line and 1980 Feet From The West Line

Section 5 Township 17-S Range 35-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3962' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Cleaned out and acidized ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-14-93 - MIRU DDU. COOH w/rods and plunger. NU BOP. PUGIH w/2 jts. 2-3/8" tbg. Tag @4743'. COOH w/tbg. Trip sand pump. Tag @4736' catch sample of 60% iron sulfide, 25% calcium carbonate, and 15% calcium sulfate. PUGIH w/4-1/2" csg. scraper to 4664'.
- 9-15-93 - COOH w/scraper. GIH W/+/- 371' of tailpipe, pkr., SN, and tbg. Set pkr. @4264' w/tailpipe @ 4635'. Spot converter across perms., close by-pass. Load and test b/s to 500#. O.K. Wait 3 hrs. Pump rest of chemical into formation.
- 9-16-93 - Release pkr. and pull up hole. Set pkr. @3885'.
- 9-17-93 - Pump 6000 gals 15% NeFe acid.
- 9-18-93 - Swab.
- 9-21-93 - GIH w/tbg. pump barrel, 2-3/8" tbg., TAC, 4309' 2-3/8" tbg. ND BOP. Flange up wellhead. GIH w/plunger and rods. RDMO. Start pumping.
- 9-25-93 - Test 24 Hrs.: 61 BOPD; 229 BWPD; 30.8 Mcf. GOR 505.747

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv. Regulatory Affairs DATE 09-30-93
TYPE OR PRINT NAME L. M. Sanders (915) TELEPHONE NO. 368-1488

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OCT 06 1993

RECEIVED

01 1993

HOBBBS
OFFICE