

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP
(Other instruction
verse side)ATE*
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0309375

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

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7. UNIT AGREEMENT NAME

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8. FARM OR LEASE NAME

Middleton-Federal A

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Lusk-Strawn

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 31, T-19-S, R-32-E,
NMPM

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. NAME OF OPERATOR Shell Oil Company	3. ADDRESS OF OPERATOR P. O. Box 1858, Roswell, New Mexico 88201	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL & 660' FEL, Section 31, T-19-S, R-32-E, NMPM Survey, Lea County, New Mexico	14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3557' DF
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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Completion ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

June 5 thru June 7, 1964.

1. Run 2" tubing with packer to 11,225', spotted 500 gallons 15% MCA with Fe additive, pulled tubing.
2. Perforated 11,199'-11,219', 11,226'-11,238', 11,240'-11,250' with one JSPP.
3. Injected acid.
4. Hung 350 joints (11,088') 2" tubing at 11,098', Baker Model R single grip packer 10,844'-10,850' with 14,000#.
5. Recovered load.
6. On OPT flowed 421 BOPD, no water, (based on 342 BO in 19 1/2 hours), thru 14/64" choke. FTP 1575-1700 psi. Gravity 48.5 degrees API.

18. I hereby certify that the foregoing is true and correct

Original Signed By:

SIGNED

V. L. KING

TITLE

Acting District
Exploitation Engineer

DATE 6-11-64

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVE

DATE

JUN 12 1964

*See Instructions on

Reverse Side

J. L. GORRILL
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.