

Form 160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Parker & Parsley Development LP

3. Address and Telephone No.

P. O. Box 3178 Midland, Texas 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL & 990' FEL, Unit F, Sec. 29, T19S, R32E

5. Lease Designation and Serial No.

LC063586

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

So. California Fed #4

9. API Well No.

30-025-20877

10. Field and Pool, or Exploratory Area

Lusk (Strawn)

11. County or Parish, State

Lea Co, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Hole in csg
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/26/95 On arrival well was pumping 100% water and had recovered 60 BW overnight. SI. Shot fluid level. FL 3900' FS. MIRU Pride WSU. TOH w/152-7/8" rods, 283-3/4" rods, 18-7/8" rods & 2" x 1 1/4" x 16'-5'-6' RHBC pump. ND wellhead. NU BOP. SDFN.

4/27/95 POH w/362 jts-2 3/8" N-80 tbg, TAC, 4 jts-2 3/8" tbg, SN, 2 3/8" x 4' perf'd sub, 1-2 3/8" BPMA. GIH w/RBP, Guiberson HDC pkr & 2 3/8" tbg. Set RBP @ 11,193'. Attempt to hot wtr tbg. Tbg plugged w/paraffin. POH w/40 jts tbg. LD 2 jts plugged w/paraffin. Hot oil tbg w/17 BW @ 225 deg & 2500 psi @ 1/4 BPM. SDFN.

4/28/95 POH w/paraffin plug (pkr 6545'). LD 2 jts plugged tbg. Set pkr @ 6545'. Locate csg leak between 3983' & 4014'. Pump in rate is 1/3 BPM 500 psi. TOH w/tbg & setting tools. LD setting tools & pkr. GIH w/SN & 359 jts 2 3/8" tbg. ND BOP. NU wellhead. GIH w/18-7/8" rods, 283-3/4" rods, 152-7/8" rods. Pack off wellhead. SDFN.

4/29/95 RD & rel WSU. Displace hole w/170 bbls 2% KCL wtr. Well SI.

14. I hereby certify that the foregoing is true and correct

Signed

J. Michael Reeves Sr. Staff Opr Engr

Date 5-11-95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date