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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS '66

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Trebol Drilling Company
P. O. Box 3936, Odessa, Texas 79760
Reasons for filing (check proper box)
New Well ☐ Change in Transporter ☐
Recompletion ☐ Well ☐ Dry Gas ☐
Change in Ownership ☒ Change in Gas ☐ Change in Re ☐

If change of ownership, give name and address of previous owner
Southern New Mexico Oil Corporation
P. O. Box 1659, Midland, Texas

DESCRIPTION OF WELL AND LEASE
Lease Name: Lusk Deep Unit
Well No.: 11 Lusk Scraper
Kind of Lease: xxxx Federal xxxx
Unit Letter: L, 1650 Feet From The South, 990 Feet From The West
Line of Section: 17, Township: 19S, Range: 32E, County: Lea

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
The Permian Corporation
Phillips Petroleum Company
Address (Give address to which approved copy of this form is to be sent)
P. O. Box 3119, Midland, Texas 79704
Phillips Building, Odessa, Texas 79760
If well produces oil or liquids, give location of tanks: LACT
Unit: B, Sec: 19, Twp: 19S, Rge: 32E
Is gas actually connected? Yes
When: At completion

If this production is commingled with that from any other lease or pool, give commingling order number: --

COMPLETION DATA
Designate Type of Completion - (X)
Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Spudded: Date Compl. Ready to Prod.: Total Depth: P.B.T.D.:
Pool: Name of Producing Formation: Top Oil/Gas Pay: Tubing Depth:
Perforations: Depth Casing Shoe:

TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE: CASING & TUBING SIZE: DEPTH SET: SACKS CEMENT:

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks: Date of Test: Producing Method (Flow, pump, gas lift, etc.):
Length of Test: Tubing Pressure: Casing Pressure: Choke Size:
Actual Prod. During Test: Oil-Bbls.: Water-Bbls.: Gas-MCF:

GAS WELL
Actual Prod. Test-MCF/D: Length of Test: Bbls. Condensate/MCF: Gravity of Condensate:
Testing Method (pitot, back pr.): Tubing Pressure: Casing Pressure: Choke Size:

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Hae E. Lockert
Drilling and Production Superintendent
August 26, 1966
OIL CONSERVATION COMMISSION
APPROVED: Joe A. Ramey
SUPERVISOR DISTRICT
This form is to be filed in compliance with RULE 1104.
If a request for allowable for a new well drilled or deepened must be accompanied by a declaration of the deviation from the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable and recompleted wells.
Sections I, II, III, and VI only for changes of owner, well number, transporter, or other such change of condition.