

10-5-65 Continued
DST 12280-360', open 2 hrs 20 mins,
GTS 6 mins, FTS 15 mins,
Flwd 41 BO 1st hr;
Flwd 41 BO 2nd hr thru 30/64-35/64" chk.,
SFP 2050#, Gas @ 2300 MCFGPD
(Gravity oil 46.)
Unable to rev out
Rec 1860' gas & oil + 15' GCM, no wtr,
30 min ISIP 6696#, FP 2054-5108#,
1 hr 35 min FSIP 6150# tool plugged.

10-12-65 Drlg. 12885' lm., sd & sh.
10-19-65 Drlg. 13422'.
10-25-65 Drlg. 13994'.
11-2-65 TD 14518', rng logs.
11-9-65 Drlg. 14755'.

11-15-65 TD 14858', PBD 14390', prep to perf.
DST 14818-858', open 33 mins,
rec 1350' DM, 6210' Wtr CM + 6000'
Salty Sul Wtr,
no ISIP, FP 3843-5895#,
1 hr FSIP 5895#.

11-22-65 TD 14858', PBD 14390', prep to perf Strawn.
Perf (Morrow) 13170-194' W/2 SPF
Ac. 2000 gals.
Flwd 30 BLFPH (5% cond.) thru 20/64" chk.,
TP 1250#, gas volume 1000 MCFGPD.
Flwd 1000-3000 MCFGPD for 4 hrs thru
various chokes, CP 2300#, TP 1300#.

11-23-65 TD 14858', PBD 14390', prep to swab.
Perf (Strawn) 12342-352' W/2 SPF
Ac. 2000 gals.

COUNTY	LEA	FIELD	Wildcat	STATE	NM
OPR	FRENCH, L. R. JR.				MAP
	1 Aztec-Uncle				
	Sec. 28, T-18-S, R-33-E				CO-ORD
	660' fr N Line & 1650' fr W Line of Sec.				
	Spd 8-19-65; Cmp 11-26-65 (Strawn); CLASS				
	Cmp 12-5-65 (Morrow)				
	FORMATION	DATUM	FORMATION	DATUM	
CSG & SX - TUBING					
13 3/8" 380' 375					
9 5/8" 5050' 620					
5 1/2" 14518' 1500					
LOGS EL GR RA IND HC A					
	TD 14858', PBD 14390'				
IP Strawn Perfs 12342-352' Flwd 360 BOPD. Pot. Based on 24 hr test thru 20/64" chk., TP 1500#, CP 2000#, GOR 1500.					
IP Morrow Perfs 13170-194' CAO 2800 MCFGPD. Pot. Based on 4-point test, GOR 25,000.					
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CONT.	McFarland				PROP DEPTH 15,000'
DATE					TYPE

F.R. 8-19-65; Opr's Elev. 3813 DF
PD 15,000' - Devonian
Contractor - McFarland

8-24-65 Drlg. 3250'.
8-30-65 Drlg. 4705'.
9-7-65 Drlg. 6206'.
9-13-65 TD 8325', fshg.
9-20-65 Drlg. 9898'.
9-27-65 Drlg. 11385'.
DST (Wolfcamp) 10400-492', open 2 hrs 15 mins,
rec 15' oil + 864' salty sul wtr,
30 min ISIP 3907#, FP 215-451#,
30 min FSIP 3865#.

10-4-65 TD 12360', circulating, well kicking.
10-5-65 TD 12360', prep to drill.

11-29-65 TD 14858', PBD 14390', prep to potential
Morrow
Strawn Shut In For Storage
Strawn-Flwd 11 BO in 1 hr thru 16/64" chk.,
CP 1250#.
Strawn-Flwd 27 BO in 1 hr thru 17/64" chk.,
CP 1500#.
Morrow-Flwd 1455 MCFGPD for 1 hr thru 12/64"
chk., TP 2500#.

12-6-65 TD 14858', PBD 14390', COMPLETED.
LOG TOPS: Rustler 1410', Top Salt 1520',
Base Salt 2770', Yates 2940', Queen 4190',
Penrose 4430', San Andres 5030', Wolfcamp
10394', Strawn 12105', Morrow 12800',
Mississippian 13904', Woodford 14506',

Devonian 14690'.

SAMPLE TOPS: Wolfcamp 10480', Strawn
12142', Morrow lime 12812', Mississippian
13930', Devonian 14689'.

MORROW-FOUR POINT TEST:

<u>Gas Volume</u>	<u>Time</u>	<u>Choke</u>	<u>TP</u>
1056 MCFGPD	45 mins	6/64"	4680#
1625 MCFGPD	45 mins	9/64"	3134#
1894 MCFGPD	45 mins	12/64"	2968#
2384 MCFGPD	45 mins	16/64"	2361#