

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-114  
Supersedes Old C-104 and C-110  
Effective 1-1-65

TRANSPORTER  
OIL  
GAS  
CONDENSATE  
OTHER (Please explain)

TEXACO Inc.

P. O. Box 728 - Hobbs, New Mexico

Other (Please explain)

Other (Please explain)

Transporter's Name  
Type of Well  
Location  
Name of Transporter's  
Type of Gas  
Condensate

Signature of owner (give name and address of previous owner)

II. DESCRIPTION OF WELL AND LEASE

Well No. 10 Pool Name, including Formation Vacuum Kind of Lease State  
County, Federal or Free  
Section 2 Township 18-S Range 34-E Meridian Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Transporter's Name (Give address to which approved copy of this form is to be sent)  
Texas-New Mexico Pipe Line Company P. O. Box 1510 - Midland, Texas  
Transporter's Name (Give address to which approved copy of this form is to be sent)  
Phillips Petroleum Company P. O. Box 6666 - Odessa, Texas  
Is this actually connected? When May 1, 1965

If this production is commingled with that from any other lease or pool, give commingling order number:

CTB-73

IV. COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same hole v. Dist. hole v.  
OIL NEW NEW NEW NEW NEW NEW NEW NEW  
Date Completed April 6, 1965 Date Completed April 30, 1965 Total Depth 1695' Plug Back 1666'  
Name of Formation Grayburg San Andres Top of Oil 1619' Plug Back 1610'  
Bottom of Perforate 1 1/2" Casing with one jet shot at 1619', 1628', 1636', 1649', 1662', 1671', and 1679'. Depth Casing Shoe 1694'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
12 1/4 7 5/8 1710' 600 Sx.  
8 5/8 4 1/2 1694' 300 Sx.

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Oil Well  
Date of Test April 30, 1965 Producing Method (Flow, pump, gas lift, etc.) Flow  
Duration of Test 10 Hours Casing Pressure Choke Size 22/64"  
Water-BE's. NONE Gas-MDOP TSTM

GAS WELL

Length of Test Duration Pressure Casing Pressure Choke Size

VI. CERTIFICATE OF COMPLIANCE

OIL CONSERVATION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

APPROVED, 19  
BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in newly completed wells.



I, H. D. Raymond, being of lawful age and being the  
Assistant District Superintendent for TEXACO Inc., do state that  
the deviation record which appears on this form is true and correct to  
the best of my knowledge.

H. D. Raymond  
H. D. Raymond

Subscribed and sworn to before me this the 23rd day of April,  
19 65.

My commission expires October 20, 1966.

R. E. Johnson  
Notary Public in and for Lea County,  
State of New Mexico.

Lease State of New Mexico "AC" NOT-1 Well No. 10

DEVIATION RECORD

DEPTH

480'  
928'  
1479'  
1710'  
2163'  
2617'  
2940'  
3038'  
3360'  
3588'  
3761'  
3944'  
4114'  
4268'  
4446'  
4695'

DEGREES OFF

1/4  
3/4  
3/4  
1 1/4  
1 1/4  
1 3/4  
3  
3  
2 3/4  
2 3/4  
2 3/4  
3  
2 1/2  
2 1/4  
2  
1 3/4