

Submit 3 copies
to appropriate
District Office

E y, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-21424
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1306-1
7. Lease Name or Unit Agreement Name	NEW MEXICO "R" STATE NCT-2
8. Well No.	5
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

<p>SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC
3. Address of Operator	P.O. BOX 730, HOBBS, NM 88240
4. Well Location	
Unit Letter <u>B</u> : <u>330</u> Feet From The <u>NORTH</u> Line and <u>1650</u> Feet From The <u>EAST</u> Line	
Section <u>2</u> Township <u>18-S</u> Range <u>3-E</u> NMPM <u>LEA</u> COUNTY	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>4011' GL</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

THIS NOTICE OF INTENT REPLACES THE PREVIOUSLY APPROVED INTENT DATED 12-16-91

1) Inform the NMOCD 24 hours prior to commencement of plugging.

2) GIH with 2-7/8" CIBP set at 4970'. Cap with 50' cement.

3) Circulate casing with 10 PPG salt gel mud to the surface.

4) By wireline, run freepoint indicator. Cut casing and POH.

5) Pump 45 sx from 2700'-2600' across base of salt section and casing stub. WOC.
 Pump 125 sx from 1778'-1500' across top of salt section and casing shoe. WOC.
 Pump 45 sx from 400'-300' across the fresh water sands.
 Spot 10 sx at the surface.

6) Refill casing annulus from surface with 1" tubing if necessary.

7) Cut off wellhead and install marker. Clean location and restore surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert T. McNaughton TITLE Prod. Engineer DATE 6/2/94
 TYPE OR PRINT NAME Robert T. McNaughton Telephone No. 397-0428

(This space for State Use)

APPROVED BY Robert T. McNaughton TITLE Prod. Engineer DATE JUL 15 1994
 CONDITIONS OF APPROVAL, IF ANY:

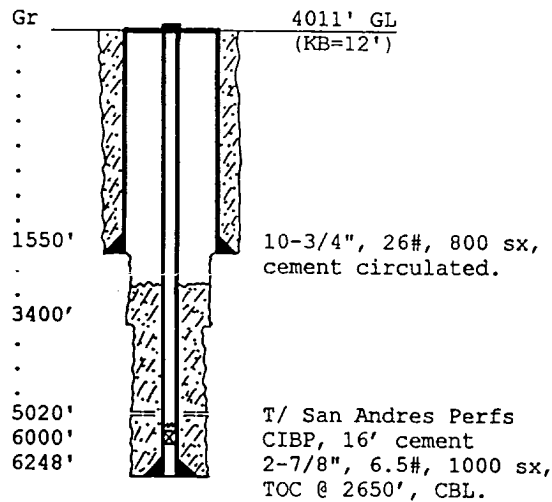
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WELL DATA SHEET

PO-90m
(5/94)

OPERATOR: Texaco Exploration & Production Inc. WELL: New Mexico R State NCT-2 #5
FOOTAGE LOCATION: 330 FNL, 1650 FEL Sec./Twn/Rng: Unit B, Sec 2, T-18-S, R-34-E
Lea County, New Mexico

SCHEMATIC



Tops:
Salt 1728'-2662'
Queen 3740'
Grayburg
San Andres 4384'
Glorieta 6010'

TABULAR DATA

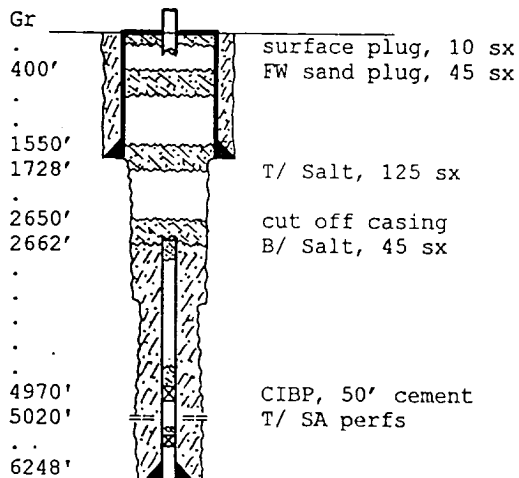
Surface Casing: Set at: 1550'
Size 10-3/4", 26# Cemented with 800 sx.
TOC surface ' determined by circulated
Hole Size 15" Spud Date: 3-17-65
Intermediate casing: Set at: _____
Size _____ Cemented with _____ sx.
TOC _____ ' determined by _____
Hole Size _____
Production Casing: Set at: 6248'
Size 2-7/8, 6.5# Cemented with 1000 sx.
TOC 2650' ' determined by CBL
Hole Size 6-3/4
Injection Interval: Lower San Andres
5020 ' to 5946 ' through: perfs
Tubing: _____

PROPOSED PLUG AND ABANDONMENT

PO-113
(5/94)

OPERATOR: Texaco Exploration & Production Inc. WELL: New Mexico R State NCT-2 #5
FOOTAGE LOCATION: 330 FNL, 1650 FEL Sec./Twn/Rng: Unit B, Sec 2, T-18-S, R-34-E
Lea County, New Mexico

SCHEMATIC



TABULAR DATA

Surface Plug:
Size 50'-surf. Cemented with 10 sx.
400' - 300' 45 sx.
1778' - 1500' 125 sx.
2700' - 2600' 45 sx.
Intermediate Plugs:
Size _____ Cemented with _____ sx.
use class "C" cement for all plugs, 1.32 ft³/sx
Producing Zone Plug:
Size CIBP Cemented with 2 sx.